

A RESOLUTION
NO. 95-19-33

DECLARING CITY COUNCIL'S DESIRE TO ALLOCATE RESOURCES FROM THE OVERHEAD CONVERSION FUND ESTABLISHED BY CITY PUBLIC SERVICE FOR THE PURPOSE OF CONVERTING UTILITIES FROM OVERHEAD TO UNDERGROUND TO THREE PROJECTS; AND, DECLARING THE INTENT TO DEVELOP AND ADOPT A FORMAL PROCESS FOR ANY FUTURE ALLOCATIONS OF THE OVERHEAD CONVERSION FUND. (SAN PEDRO PARK; MISSION TRAILS ENHANCEMENT PROJECT; DOWNTOWN UTSA CAMPUS.)

* * * * *

WHEREAS, in 1993 the City Public Service Board of Trustees adopted a resolution to amend the CPS Budget by establishing a permanent fund to finance the conversion of overhead utility lines to underground operation; and

WHEREAS, this fund is intended to finance utility conversion projects which are selected by local governing bodies within the CPS service area, including this Council; and

WHEREAS, the City of San Antonio's portion of this fund has accumulated a balance in excess of \$16.2 million;

WHEREAS, the resolution defines "Eligible Overhead Conversion Projects" as those "relating to conversion to underground operation" of existing overhead transmission and distribution lines and of planned new transmission lines; and

WHEREAS, the City Council of the City of San Antonio has identified three conversion projects which meet the eligibility requirements established by CPS in its 1993 resolution; and

WHEREAS, use of the fund for the three identified conversion projects would be in keeping with the purpose of the program as established by CPS; and

WHEREAS, the nature and timing of these projects is such that an assurance of the commitment of funds is necessary immediately or in the near future; and

WHEREAS, a process to allocate the funds has not been adopted by the City Council and will require careful consideration and opportunities for public input prior to adoption; and

WHEREAS, the Council seeks to proceed with funding three necessary projects and to develop and utilize a formal process

ALAND/DOME
ARTS & CULTURAL AFFAIRS
ASSET MANAGEMENT
AVIATION
BUILDING INSPECTIONS
BUILDING INSPECTIONS-HOUSE NUMBERING
CITY ATTORNEY
MUNICIPAL COURT
REAL ESTATE (FASSNIDGE)
REAL ESTATE (WOOD)
REAL ESTATE (HUBBARD)
TRIAL SECTION
CITY MANAGER
TRAVIS BISHOP, ASST. TO CITY MGR.
CODE COMPLIANCE
INTERGOVERNMENTAL RELATIONS
INTERNATIONAL RELATIONS
YOUTH INITIATIVES
/ CITY PUBLIC SERVICE-GENERAL MANAGER
CITY PUBLIC SERVICE-MAPS & RECORDS
COMMERCIAL RECORDER (PUBLISH)
COMMUNITY INITIATIVES
CONVENTION & VISITORS BUREAU
CONVENTION FACILITIES
DOME DEVELOPMENT OFFICE
ECONOMIC DEVELOPMENT
FINANCE DIRECTOR
ASSESSOR
CONTROLLER
GRANTS
RISK MANAGEMENT
TREASURY
FIRE DEPARTMENT
HOUSING & COMMUNITY DEVELOPMENT
INFORMATION SERVICES
INTERNAL REVIEW
LIBRARY
/ MANAGEMENT SERVICES (BUDGET)
MANAGEMENT SERVICES (PERSONNEL)
MARKET SQUARE
METROPOLITAN HEALTH DISTRICT
MUNICIPAL COURTS
PARKS & RECREATION
/ PLANNING
DISABILITY ACCESS OFFICE
LAND DEVELOPMENT SERVICES
POLICE DEPARTMENT
POLICE DEPARTMENT-GROUND TRANSPORTATION
PUBLIC INFORMATION OFFICE
/ PUBLIC UTILITIES
PUBLIC WORKS
CAPITAL PROJECTS
CENTRAL MAPPING
ENGINEERING
PARKING DIVISION
REAL ESTATE (BILL TOUDOUZE)
SOLID WASTE
TRAFFIC ENGINEERING
PURCHASING & GENERAL SERVICES
SAN ANTONIO WATER SYSTEM (SAWS)
MUNICIPAL CODE CORPORATION (PUBLISH)

ITEM NO. 30
DATE: MAY 04 1995

MEETING OF THE CITY COUNCIL

MOTION BY: Bella Burke SECONDED BY: Avila

ORD. NO. _____ ZONING CASE _____

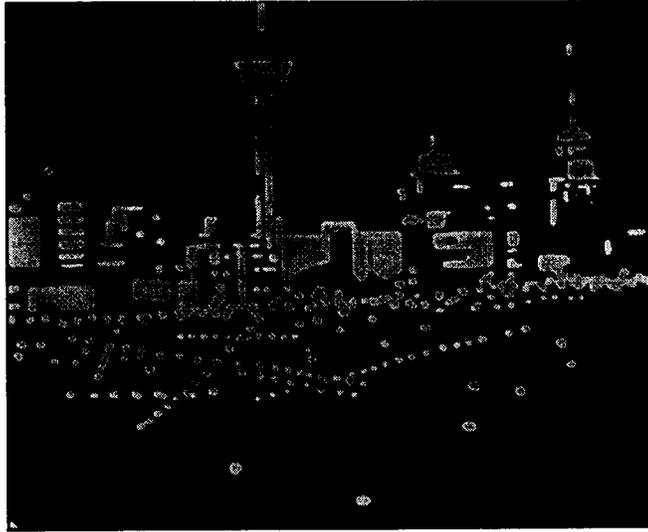
RESOL. 95-19-33 PETITION _____

	ROLL CALL	AYE	NAY
ROGER PEREZ DISTRICT 1		✓	
RUTH MC-CLENDON DISTRICT 2		✓	
LYNDA BILLA BURKE DISTRICT 3		✓	
HENRY AVILA DISTRICT 4		✓	
JUAN F. SOLIS III DISTRICT 5		✓	
HELEN AYALA DISTRICT 6		absent	
BOB ROSS DISTRICT 7		✓	
BILL THORNTON DISTRICT 8		absent	
HOWARD PEAK DISTRICT 9		✓	
LYLE LARSON DISTRICT 10		absent	
NELSON WOLFF MAYOR		✓	

95-19

"CVS"

CITY PUBLIC SERVICE



Financial and Operating Report

**for the Month of
January 1996**

Financial and Operating Report Table of Contents

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and Application of Revenue**
- Electric Operating Revenue and Expenses**
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- Operating Ratios and Statistics**
- Operating and Construction Budget Summary**

**CITY PUBLIC SERVICE
BALANCE SHEET
JANUARY 1996**

Line No.	ASSETS		F N	CURRENT MONTH THIS YEAR	January 31st LAST YEAR	INCREASE OR DECREASE	Line No.
1	UTILITY	Plant in service	1	4,857,513,076	4,751,906,397	105,606,679	1
2	PLANT:	Less: Provision for depreciation		1,269,710,430	1,159,598,782	110,111,648	2
3		Plant in service - net		3,587,802,646	3,592,307,615	(4,504,969)	3
4		Plant held for future use		30,379,541	30,379,541	0	4
5		Construction work in progress	2	175,164,424	152,422,664	22,741,760	5
6		Nuclear fuel, less amortization of \$ 116,298,357		60,229,122	78,311,665	(18,082,543)	6
7		Total	3	3,853,575,733	3,853,421,485	154,247	7
8	RESTRICTED	Bond construction fund	23	108,891,338	0	108,891,338	8
9	CASH	Bond reserve funds - old series		16,638,741	16,725,571	(86,830)	9
10	AND	- new series		199,204,629	199,826,291	(621,662)	10
11	INVESTMENTS:	Bond fund current requirements - old series		932,894	842,638	90,256	11
12		- new series		23,304	16,627	6,677	12
13		Commercial paper redemption fund		0	55,816	(55,816)	13
14		Improvements and contingencies fund		93,304,751	110,415,587	(17,110,836)	14
15		Overhead conversion fund	4	20,850,882	14,149,597	6,701,285	15
16		Project warm fund		7,454,571	7,481,569	(26,998)	16
17		Commercial paper construction fund	5	0	3,052,906	(3,052,906)	17
18		Insurance reserve funds	6	9,978,913	7,767,777	2,211,136	18
19		Other	7	923,875	388,538	535,337	19
20		Total		458,203,898	360,722,917	97,480,981	20
21	CURRENT	Cash - general (including time deposits)		30,695,924	41,881,015	(11,185,091)	21
22	ASSETS:	Cash restricted for customer service deposits payable		25,775,976	25,569,476	206,500	22
23		Cust. acct. receivable, less reserve of \$ 2,431,158	8	54,423,950	48,928,509	5,495,441	23
24		Litigation settlement benefits receivable	24	7,000,000	0	7,000,000	24
25		Other accounts receivable	9	5,382,762	5,336,525	46,237	25
26		Materials and supplies	10	57,611,516	56,284,610	1,326,906	26
27		Coal	11	25,847,984	15,717,220	10,130,764	27
28		Fuel oil	12	6,912,892	7,087,062	(174,170)	28
29		Prepayments and other	13	5,262,509	4,176,613	1,085,896	29
30		Deferred fuel and gas costs - debit	14	67,076	0	67,076	30
31		Total		218,980,589	204,981,030	13,999,559	31
32	DEFERRED	Unamortized bond expense		5,853,301	6,072,496	(219,195)	32
33	DEBITS	Employee deferred compensation		24,351,724	20,924,191	3,427,533	33
34	AND	Nuclear fuel assessment		5,798,100	6,325,200	(527,100)	34
35	OTHER:	STP litigation	15	8,800,418	7,274,350	1,526,068	35
36		Other deferred debits	16	0	241,203	(241,203)	36
37		Total		44,803,543	40,837,440	3,966,103	37
38		Litigation settlement benefits receivable	24	1,400,000	0	1,400,000	38
39	TOTAL			4,576,963,763	4,459,962,872	117,000,891	39
EQUITY AND LIABILITIES							
40	LONG-TERM	Revenue bonds - old series		0	13,500,000	(13,500,000)	40
41	DEBT:	- new series		2,787,915,000	2,738,115,000	49,800,000	41
42		Unamortized bond discount - new series		(72,577,100)	(78,025,940)	5,448,840	42
43		- capital appreciation		(254,777,700)	(271,482,956)	16,705,256	43
44		Unamortized cost of bond reacquisition		(183,567,788)	(201,179,687)	17,611,899	44
45		Net revenue bonds		2,276,992,412	2,200,926,417	76,065,995	45
46		Commercial paper		277,800,000	264,800,000	13,000,000	46
47		Total		2,554,792,412	2,465,726,417	89,065,995	47
48	EQUITY:	Bond fund current requirements - old series		932,894	842,638	90,256	48
49		- new series		23,304	16,627	6,677	49
50		Bond fund reserve - old series		16,638,741	16,725,571	(86,830)	50
51		- new series		146,746,731	147,368,393	(621,662)	51
52		Commercial paper redemption requirements		0	55,815	(55,815)	52
53		Improvements & contingencies fund		93,304,751	110,415,587	(17,110,836)	53
54		Overhead conversion fund	4	20,850,882	14,149,597	6,701,285	54
55		City of San Antonio's equity in property		1,482,832,732	1,456,509,538	26,323,194	55
56		Total		1,761,330,035	1,746,083,765	15,246,270	56
57	CURRENT	Current maturities - revenue bonds & commercial paper	17	106,000,000	98,510,000	7,490,000	57
58	LIABILITIES:	Accounts payable and accrued liabilities	18	50,323,350	44,055,473	6,267,877	58
59		Due City of San Antonio		9,128,941	8,117,542	1,011,399	59
60		STP operation, maintenance and construction payable	19	12,650,642	20,719,619	(8,068,977)	60
61		Deferred fuel and gas costs - credit	14	0	1,349,724	(1,349,724)	61
62		Customer service deposits		25,775,976	25,569,476	206,500	62
63		Total		203,878,909	198,321,834	5,557,075	63
64	DEFERRED	Customer advances for construction		11,669,106	10,721,890	947,216	64
65	CREDITS	Project warm	20	7,188,427	7,142,580	45,847	65
66	AND	Nuclear fuel assessment	21	5,271,000	5,798,100	(527,100)	66
67	OTHER:	Employee deferred compensation		24,351,724	20,924,191	3,427,533	67
68		Litigation settlement benefits	24	481,806	0	481,806	68
69		Other noncurrent liabilities and deferred credits		1,071,731	526,618	545,113	69
70		Operating reserves	22	6,928,613	4,717,477	2,211,136	70
71		Total		56,962,407	49,830,856	7,131,551	71
72	TOTAL			4,576,963,763	4,459,962,872	117,000,891	72

**Electric and Gas
Revenue and Expenses
and
Application of Revenue**

**CITY PUBLIC SERVICE
REVENUE, EXPENSES AND FLOW OF FUNDS
JANUARY 1996**

Line No.	F N	TWELVE MONTHS YTD			12 MONTHS ENDING CURRENT MONTH			Line No.
		THIS YEAR	INCREASE OR DECREASE		THIS YEAR	INCREASE OR DECREASE		
			AMOUNT	%		AMOUNT	%	
ELECTRIC AND GAS SALES								
1		14,255,289,817	755,361,918	5.6	14,255,289,817	755,361,918	5.6	1
2		25,302,948	610,122	2.5	25,302,948	610,122	2.5	2
ELECTRIC REVENUE AND EXPENSE								
3		777,656,727	19,720,108	2.6	777,656,727	19,720,108	2.6	3
4		366,316,536	3,985,460	1.1	366,316,536	3,985,460	1.1	4
5	1	(680,990)	(632,684)	--	(680,990)	(632,684)	--	5
6	2	132,674,545	2,944,913	2.3	132,674,545	2,944,913	2.3	6
7		8,832,000	3,685,800	71.6	8,832,000	3,685,800	71.6	7
8		10,582,800	684,000	6.9	10,582,800	684,000	6.9	8
9		517,724,891	10,667,489	2.1	517,724,891	10,667,489	2.1	9
10		259,931,836	9,052,619	3.6	259,931,836	9,052,619	3.6	10
GAS REVENUE AND EXPENSE								
11		108,625,087	(2,068,876)	(1.9)	108,625,087	(2,068,876)	(1.9)	11
12		80,981,790	1,712,187	2.2	80,981,790	1,712,187	2.2	12
13	3	(735,810)	(2,272,952)	--	(735,810)	(2,272,952)	--	13
14		9,689,886	480,174	5.2	9,689,886	480,174	5.2	14
15		3,112,800	276,000	9.7	3,112,800	276,000	9.7	15
16		93,048,666	195,409	0.2	93,048,666	195,409	0.2	16
17		15,576,421	(2,264,285)	(12.7)	15,576,421	(2,264,285)	(12.7)	17
SUMMARY ELECTRIC & GAS REVENUE & EXPENSE								
18		886,281,814	17,651,233	2.0	886,281,814	17,651,233	2.0	18
19		610,773,557	10,862,897	1.8	610,773,557	10,862,897	1.8	19
20		275,508,257	6,788,334	2.5	275,508,257	6,788,334	2.5	20
21		27,939,145	3,857,176	16.0	27,939,145	3,857,176	16.0	21
22		108,993	33,976	45.3	108,993	33,976	45.3	22
23		520,119	151,824	41.2	520,119	151,824	41.2	23
24		28,568,257	4,042,976	16.5	28,568,257	4,042,976	16.5	24
25		304,076,514	10,831,310	3.7	304,076,514	10,831,310	3.7	25
26		129,106,107	(3,470,597)	(2.6)	129,106,107	(3,470,597)	(2.6)	26
27	4	40,222,927	732,121	1.9	40,222,927	732,121	1.9	27
28		11,822,378	3,626,180	44.2	11,822,378	3,626,180	44.2	28
29	5	1,566,977	41,872	2.7	1,566,977	41,872	2.7	29
30		(2,818,057)	254,100	(8.3)	(2,818,057)	254,100	(8.3)	30
31		179,900,332	1,183,676	0.7	179,900,332	1,183,676	0.7	31
32		124,176,182	9,647,634	8.4	124,176,182	9,647,634	8.4	32
FLOW OF FUNDS								
33		124,176,182	9,647,634	8.4	124,176,182	9,647,634	8.4	33
34		(2,818,057)	254,100	(8.3)	(2,818,057)	254,100	(8.3)	34
35	2	142,364,431	3,425,087	2.5	142,364,431	3,425,087	2.5	35
36	6	169,329,034	(2,738,476)	(1.6)	169,329,034	(2,738,476)	(1.6)	36
37		7,102,189	1,120,212	18.7	7,102,189	1,120,212	18.7	37
38		13,695,600	960,000	7.5	13,695,600	960,000	7.5	38
39		453,849,379	12,668,557	2.9	453,849,379	12,668,557	2.9	39
40		0	0	0.0	0	0	0.0	40
41		14,677,756	(235,107)	(1.6)	14,677,756	(235,107)	(1.6)	41
42		(86,830)	239,898	(73.4)	(86,830)	239,898	(73.4)	42
43	9	13,695,600	960,000	7.5	13,695,600	960,000	7.5	43
44	7	196,335,387	1,839,555	0.9	196,335,387	1,839,555	0.9	44
45	8	(621,662)	(1,772,540)	--	(621,662)	(1,772,540)	--	45
46		23,746,374	951,374	4.2	23,746,374	951,374	4.2	46
47	9	16,586,924	423,856	2.6	16,586,924	423,856	2.6	47
48	9	92,639,274	1,686,335	1.9	92,639,274	1,686,335	1.9	48
49	9	96,876,556	8,575,188	9.7	96,876,556	8,575,188	9.7	49
50		453,849,379	12,668,559	2.9	453,849,379	12,668,559	2.9	50
51		914,850,071	21,694,209	2.4	914,850,071	21,694,209	2.4	51
52	9	122,921,798	3,070,190	2.6	122,921,798	3,070,190	2.6	52

See notes to financial statements.

**CITY PUBLIC SERVICE
JANUARY 1996**

Line No.	CASH RECEIPTS AND DISBURSEMENTS	F N	BALANCE		Withdrawals	BALANCE	Line No.	
			1st of Month	Deposits				End of Month
1	DEPOSITORY BANK	General account - checking	5,630,598	164,363,517	163,000,950	6,993,165	1	
2		-time deposits & other investments	8,632,442	92,827,563	77,877,558	23,582,447	2	
3		Improvements and contingencies fund - cash & investments	98,458,430	83,935,839	89,089,518	93,304,751	3	
4		Commercial paper redemption fund - cash & investments	46,039	2,688,930	2,734,969	0	4	
5		Commercial paper construction fund - cash & investments	0	0	0	0	5	
6		Overhead conversion fund - cash & investments	14,149,597	7,373,439	672,154	20,850,882	6	
7		Bond construction fund - checking & investments	125,097,874	96,618,010	112,824,545	108,891,339	7	
8		Total	252,014,980	447,807,298	446,199,694	253,622,584	8	
9	WORKING FUNDS	Refund revolving account in depository bank	40,178	279,916	318,451	1,643	9	
10		Office funds	103,241	15,528	100	118,669	10	
11		Total	143,419	295,444	318,551	120,312	11	
12	Total	1	252,158,399	448,102,742	446,518,245	253,742,896	12	
FUNDS WITH HARRIS TRUST AND SAVINGS BANK								
13	CURRENT REQUIREMENTS	Cash	1,725	18,608,963	17,677,794	932,894	13	
14		Securities at cost	12,574,454	1,215,549	13,790,003	0	14	
15		Premium & discount amortized & accrued interest receivable	233,562	156,236	389,797	1	15	
16		Total	12,809,741	19,980,748	31,857,594	932,895	16	
17	BOND RESERVE FUND	Cash	1,583	517,202	517,195	1,590	17	
18		Securities at cost	16,892,422	0	0	16,892,422	18	
19		Premium & discount amortized & accrued interest receivable	182,163	87,135	524,569	(255,271)	19	
20		Total	2	17,076,168	604,337	1,041,764	16,638,741	20
21	Total		29,885,909	20,585,085	32,899,358	17,571,636	21	
FUNDS FOR PARITY BOND RETIREMENT ACCOUNT								
22	INTEREST & SINKING FUND	Cash	504	253,497,672	253,474,872	23,304	22	
23		Securities at cost	115,947,494	118,189,144	234,136,638	0	23	
24		Premium & discount amortized & accrued interest receivable	2,965,598	2,087,533	5,053,131	0	24	
25		Total	118,913,596	373,774,349	492,664,641	23,304	25	
26	RESERVE	Cash	1,022	2,810,163	2,810,826	359	26	
27		Securities at Cost	196,932,794	1,574,381	1,161,083	197,346,092	27	
28		Premium & discount amortized & accrued interest receivable	2,418,945	1,213,104	1,773,872	1,858,177	28	
29		Total	3	199,352,761	5,597,648	5,745,781	199,204,628	29
30	Total funds for parity bond retirement account		318,266,357	379,371,997	498,410,422	199,227,932	30	
			CURRENT MONTH		YEAR TO DATE			
			This Year	Inc. or Dec.	This Year	Inc. or Dec.		
31	ANALYSIS OF DEBT REQUIREMENTS	Amortization of Debt Expense	4	1,965,922	(265,800)	23,537,945	(391,750)	31
32		Interest requirements: bond fund - current (old series)		153,125	(70,000)	1,837,500	(840,000)	32
33		parity bond - interest & sinking fund		11,224,450	361,672	127,268,607	(2,630,599)	33
34		commercial paper		534,969	(74,186)	7,102,189	1,120,212	34
35		Total		11,912,544	217,486	136,208,296	(2,350,387)	35
36		Debt retirement: bond fund - current requirements		1,995,393	152,755	12,840,256	604,893	36
37		parity bond - interest & sinking fund		5,778,443	380,149	69,066,780	4,470,154	37
38		commercial paper		2,200,000	900,000	16,700,000	(200,000)	38
39		Total bond and TECP principal requirements		9,973,836	1,432,904	98,607,036	4,875,047	39
40		Total interest & principal		21,886,380	1,650,390	234,815,332	2,524,660	40
41	Additions to bond reserve funds: bond reserve fund		(437,427)	(687)	(86,830)	239,898	41	
42	parity bond		(148,131)	(1,126,525)	(621,662)	(1,772,540)	42	
43	Total additions to bond reserve funds		(585,558)	(1,127,212)	(708,492)	(1,532,642)	43	
44	Total debt requirements(including reserve)		23,266,744	257,378	257,644,785	600,268	44	
45	Times debt service earned (excludes reserve requirements)	7	1.9	.1	2.2	.0	45	
46	CONSTRUCTION EXPENDITURES	Gross construction		17,625,046	33,875	153,326,227	3,807,719	46
47		Net removal cost - paid by I&C fund (salvage & dismantling)		2,833,398	2,324,836	13,946,979	12,059,998	47
48		Gross construction & net removal cost		20,458,444	2,358,711	167,273,206	15,867,717	48
49		Paid by: customer contribution		534,288	(47,388)	7,727,430	(1,674,037)	49
50		Article VII		0	0	33,824	33,824	50
51		Net construction		19,924,156	2,406,099	159,511,952	17,507,930	51
52		Paid by: commercial paper construction fund		0	(14,000,873)	33,299,127	(47,978,422)	52
53	bond construction fund		16,108,662	16,108,662	16,108,662	16,108,662	53	
54	improvements and contingencies fund		3,815,494	298,310	110,104,163	49,377,690	54	
IMPROVEMENTS AND CONTINGENCIES & BOND CONSTRUCTION FUNDS				IMPROVEMENTS & CONTINGENCIES	BOND CONSTRUCTION			
55	IMPROVEMENTS AND CONTINGENCIES AND BOND CONSTRUCTION FUNDS	Beginning fund balance, February 1, current year	8	110,415,587	16,497,456	0	0	55
56		Sources: bond proceeds - current month				(97,874)	(97,874)	56
57		- year-to-date				125,000,000	125,000,000	57
58		provision for IDC - current month		278,537	6,435			58
59		- year-to-date		2,818,057	(254,100)			59
60		revenue applied - current month		5,084,564	2,276,116			60
61		- year-to-date		96,876,556	8,575,188			61
62		transfer from overhead conversion fund:						62
63		- current month		0	0			63
64		- year-to-date		0	0			64
65		Total available for construction		210,110,200	24,818,544	125,000,000	125,000,000	65
66		Applications: construction & net removal - current month		3,815,494	298,310	16,108,662	16,108,662	66
67		- year-to-date		110,104,163	49,377,690	16,108,662	16,108,662	67
68		transfer to overhead conversion fund:						68
69		- current month		6,701,285	(8,120,466)			69
70	- year-to-date		6,701,285	(7,448,312)			70	
71	Ending fund balances, last day of current month		93,304,752	(17,110,834)	108,891,338	108,891,338	71	
COMMERCIAL PAPER CONSTRUCTION FUND				COMMERCIAL PAPER CONSTRUCTION				
72	COMMERCIAL PAPER CONSTRUCTION FUND	Beginning fund balance, February 1, current year		3,052,906	(16,013,880)			72
73		Sources: proceeds - current month		0	0			73
74		- year-to-date		30,300,000	(34,700,000)			74
75		effect of interest transfers - current month		0	(219,019)			75
76		- year-to-date		(53,779)	(317,447)			76
77		Total available for construction		33,299,127	(51,031,327)			77
78		Applications: construction & net removal - current month		0	(14,000,873)			78
79	- year-to-date		33,299,127	(47,978,422)			79	
80	Ending fund balances, last day of current month		0	(3,052,905)			80	

CITY PUBLIC SERVICE

CUSTOMER ACCOUNTS, CUSTOMER INFORMATION, AND ADMINISTRATIVE AND GENERAL EXPENSES

JANUARY 1996

Line No.	EXPENSES	F N	Acct No.	CURRENT MONTH				TWELVE MONTHS YTD				Line No.
				THIS YEAR	INCREASE OR DECREASE	Cost Per Meter		THIS YEAR	INCREASE OR DECREASE	Cost Per Meter		
						This Year	Last Year			This Year	Last Year	
CUSTOMER ACCOUNTS												
1	Supervision		901	43,064	(1,233)	.053	.056	427,659	(19,228)	.534	.568	1
2	Meter reading		902	304,523	35,487	.377	.339	3,432,411	45,136	4.288	4.307	2
3	Customer records & collection		903	965,744	305,875	1.197	.832	8,708,414	936,991	10.880	9.881	3
4	Total			1,313,331	340,129	1.627	1.227	12,568,484	962,899	15.702	14.756	4
Transfers to:												
5	Electric, Page E1			858,863	239,024	.959	.723	8,143,734	732,490	9.264	8.706	5
6	Gas, Page G1			454,468	101,106	.668	.504	4,424,750	230,409	6.438	6.050	6
7	Total	1		1,313,331	340,130	1.627	1.227	12,568,484	962,899	15.702	14.756	7
CUSTOMER INFORMATION												
8	Supervision		907	16,463	6,604	.020	.012	149,565	28,868	.187	.153	8
9	Customer assistance		908	267,582	43,501	.332	.283	2,878,221	190,845	3.596	3.417	9
10	Total			284,045	50,105	.352	.295	3,027,786	219,713	3.783	3.570	10
Transfers to:												
11	Electric, Page E1			229,554	48,706	.242	.203	2,449,576	278,222	2.610	2.463	11
12	Gas, Page G1			54,491	1,399	.110	.092	578,210	(58,509)	1.173	1.107	12
13	Total	1		284,045	50,105	.352	.295	3,027,786	219,713	3.783	3.570	13
ADMINISTRATIVE AND GENERAL EXPENSES												
OPERATION												
14	Administrative & general salaries		920	932,718	8,844	1.156	1.165	9,903,273	541,043	12.372	11.904	14
15	Office supplies & expenses		921	629,011	314,933	.780	.396	4,399,835	991,461	5.497	4.334	15
16	Admin. expense transfer - credit		922	(20,348)	(3,179)	(.025)	(.022)	(199,217)	(12,866)	(.249)	(.237)	16
17	Outside service employed		923	331,129	84,514	.410	.311	2,282,297	664,765	2.851	2.057	17
18	Property insurance		924	115,785	5,540	.144	.139	1,520,287	(157,033)	1.899	2.133	18
19	Injuries & damages		925	493,093	723,638	.611	(.291)	6,541,691	2,200,053	8.173	5.520	19
20	Employee pensions & benefits		926	3,118,476	321,422	3.866	3.527	35,724,502	3,506,765	44.632	40.964	20
21	Employee benefits transfer - credit		926	(965,853)	(169,207)	(1.197)	(1.005)	(10,423,473)	(803,371)	(13.022)	(12.232)	21
22	Franchise requirements		927	178,985	17,774	.222	.203	2,217,480	60,388	2.770	2.743	22
23	Regulatory commission expense		928	0	0	.000	.000	0	0	.000	.000	23
24	Duplicate charges - credit		929	(48,749)	7,675	(.060)	(.071)	(752,947)	50,881	(.941)	(1.022)	24
25	General advertising expenses		930	65,711	(189,901)	.081	.322	887,030	(529,848)	1.108	1.802	25
26	Miscellaneous general expenses		930	267,323	(266,306)	.331	.673	4,640,011	(629,979)	5.797	6.701	26
27	Rent		931	18,659	(12,978)	.023	.040	384,652	106,492	.481	.354	27
28	STPEGS administrative & general		--	1,448,089	(189,498)	1.795	2.065	21,345,222	(907,031)	26.667	28.293	28
29	Total			6,564,029	653,271	8.137	7.452	78,470,643	5,081,720	98.035	93.314	29
MAINTENANCE												
30	General plant		932	191,054	68,817	.237	.154	1,601,953	217,412	2.001	1.760	30
31	STPEGS general plant		932	29,418	(27,027)	.036	.071	887,450	(12,331)	1.109	1.144	31
32	Total			220,472	41,790	.273	.225	2,489,403	205,081	3.110	2.904	32
33	Total			6,784,501	695,061	8.410	7.677	80,960,046	5,286,801	101.145	96.218	33
Transfers to:												
34	Electric, Page E1			5,459,101	376,244	5.802	5.297	68,104,534	3,549,688	69.790	66.390	34
35	Gas, Page G1			1,325,401	318,816	2.608	2.380	12,855,511	1,737,114	31.355	29.828	35
36	Total	1		6,784,502	695,060	8.410	7.677	80,960,045	5,286,802	101.145	96.218	36
Expense per \$100 of operating revenue								Twelve months ending current month				
								This year		Last year		
37	Customer accounts expense							1.418		1.336	37	
38	Customer information expense							.342		.323	38	
39	Administrative & general expense							9.135		8.712	39	
Cost per customer						Current month		Year to date		12 months to date		
						This year	Last year	This year	Last year	This year	Last year	
40	Customer accounts expense					1.605	1.212	15.495	14.581	15.495	14.581	40
41	Customer information expense					.347	.291	3.733	3.528	3.733	3.528	41
42	Administrative & general expense					8.290	7.585	99.811	95.072	99.811	95.072	42

See notes to financial statements.

**Electric Operating
Revenue and Expenses**

CITY PUBLIC SERVICE
ELECTRIC - STATEMENT OF BILLED REVENUE AND ACCRUED EXPENSES
JANUARY 1996

E2

Line No.	TWELVE MONTHS YTD					TWELVE MONTHS ENDING CURRENT MONTH					Line No.
	THIS YEAR	Increase or Decrease		Revenue per customer		THIS YEAR	Increase or Decrease		Revenue per customer		
		Amount	%	This Year	Last Year		Amount	%	This Year	Last Year	
1	360,483,267	14,087,444	4.1	799.26	786.61	360,483,267	14,087,444	4.1	799.26	786.61	1
2	133,585,876	2,169,558	1.7	2,813.69	2,799.38	133,585,876	2,169,558	1.7	2,813.69	2,799.38	2
3	170,504,298	601,589	.4			170,504,298	601,589	.4			3
4	8,901,365	248,552	2.9			8,901,365	248,552	2.9			4
5	80,811,928	2,308,013	2.9	16,388.55	17,885.50	80,811,928	2,308,013	2.9	16,388.55	17,885.50	5
6	15,546,228	307,407	2.0			15,546,228	307,407	2.0			6
7	1,860,760	59,219	3.3	207.92	206.35	1,860,760	59,219	3.3	207.92	206.35	7
8	771,693,722	19,781,782	2.6	1,501.44	1,497.86	771,693,722	19,781,782	2.6	1,501.44	1,497.86	8
9	3,836,947	228,798	6.3	7.47	7.19	3,836,947	228,798	6.3	7.47	7.19	9
10	1,669,529	(143,136)	(7.9)	3.25	3.61	1,669,529	(143,136)	(7.9)	3.25	3.61	10
11	456,528	(147,336)	(24.4)	.89	1.20	456,528	(147,336)	(24.4)	.89	1.20	11
12	5,963,004	(61,674)	(1.0)	11.60	12.00	5,963,004	(61,674)	(1.0)	11.60	12.00	12
13	777,656,726	19,720,108	2.6	1,513.05	1,509.86	777,656,726	19,720,108	2.6	1,513.05	1,509.86	13
				Expenses per customer					Expenses per customer		
14	245,628,761	(2,437,451)	(1.0)	477.91	494.17	245,628,761	(2,437,451)	(1.0)	477.91	494.17	14
15	3,718,060	1,394,359	60.0	7.23	4.63	3,718,060	1,394,359	60.0	7.23	4.63	15
16	30,864,471	276,991	.9	60.05	60.93	30,864,471	276,991	.9	60.05	60.93	16
17	8,143,734	732,490	9.9	15.85	14.76	8,143,734	732,490	9.9	15.85	14.76	17
18	2,449,576	278,222	12.8	4.77	4.33	2,449,576	278,222	12.8	4.77	4.33	18
19	68,104,534	3,549,688	5.5	132.51	128.60	68,104,534	3,549,688	5.5	132.51	128.60	19
20	7,407,400	191,160	2.6	14.41	14.38	7,407,400	191,160	2.6	14.41	14.38	20
21	366,316,536	3,985,459	1.1	712.72	721.79	366,316,536	3,985,459	1.1	712.72	721.79	21
22	411,340,190	15,734,649	4.0	800.33	788.09	411,340,190	15,734,649	4.0	800.33	788.09	22
23	47.1	(.7)	(1.5)			47.1	(.7)	(1.5)			23
24	47,322,861	3,248,460	7.4	92.07	87.80	47,322,861	3,248,460	7.4	92.07	87.80	24
25	2,962,492	1,338,864	82.5	5.76	3.23	2,962,492	1,338,864	82.5	5.76	3.23	25
26	18,415,833	623,809	3.5	35.83	35.44	18,415,833	623,809	3.5	35.83	35.44	26
27	2,201,063	165,957	8.2	4.28	4.05	2,201,063	165,957	8.2	4.28	4.05	27
28	70,902,249	5,377,090	8.2	137.95	130.53	70,902,249	5,377,090	8.2	137.95	130.53	28
29	1.568	.090	6.1			1.568	.090	6.1			29
				Revenue per KWH					Revenue per KWH		
30	5,606,699,036	319,216,034	6.0	.064	.066	5,606,699,036	319,216,034	6.0	.064	.066	30
31	2,227,148,466	75,591,441	3.5	.060	.061	2,227,148,466	75,591,441	3.5	.060	.061	31
32	3,863,518,617	133,614,654	3.6	.044	.046	3,863,518,617	133,614,654	3.6	.044	.046	32
33	79,790,029	2,559,033	3.3	.112	.112	79,790,029	2,559,033	3.3	.112	.112	33
34	1,854,042,037	88,313,823	5.0	.044	.044	1,854,042,037	88,313,823	5.0	.044	.044	34
35	608,454,174	135,590,283	28.7	.026	.032	608,454,174	135,590,283	28.7	.026	.032	35
36	15,637,458	476,650	3.1	.119	.119	15,637,458	476,650	3.1	.119	.119	36
37	14,255,289,817	755,361,918	5.6	.054	.056	14,255,289,817	755,361,918	5.6	.054	.056	37
				Average					Average		
38	451,023	10,659	2.4	12,431	12,007	451,023	10,659	2.4	12,431	12,007	38
39	47,477	532	1.1	46,910	45,832	47,477	532	1.1	46,910	45,832	39
40	1,465	28	2.0			1,465	28	2.0			40
41	112	(4)	(3.4)			112	(4)	(3.4)			41
42	4,931	542	12.3	375,997	402,285	4,931	542	12.3	375,997	402,285	42
43	11	1	8.6			11	1	8.6			43
44	8,950	219	2.5	1,747	1,737	8,950	219	2.5	1,747	1,737	44
45	513,968	11,977	2.4	27,736	26,893	513,968	11,977	2.4	27,736	26,893	45
46	14,764,596,000	819,080,000	5.9			14,764,596,000	819,080,000	5.9			46
47	9,313,000	3,871,000	71.1			9,313,000	3,871,000	71.1			47
48	345,107,000	18,025,000	5.5			345,107,000	18,025,000	5.5			48
49	15,119,016,000	840,976,000	5.9			15,119,016,000	840,976,000	5.9			49
50	14,255,289,817	755,361,918	5.6			14,255,289,817	755,361,918	5.6			50
51	49,795,903	(3,635,379)	(6.8)			49,795,903	(3,635,379)	(6.8)			51
52	14,305,085,720	751,726,539	5.5			14,305,085,720	751,726,539	5.5			52
53	813,930,280	89,249,461	12.3			813,930,280	89,249,461	12.3			53
54	5.3					5.3					54
55	1,707	(242)	(12.4)			1,707	(242)	(12.4)			55

See notes to financial statements.

**CITY PUBLIC SERVICE
ELECTRIC PRODUCTION EXPENSES
JANUARY 1996**

E3

Line No.	ELECTRIC GENERATION STEAM POWER	F N	Acct No.	CURRENT MONTH				TWELVE MONTHS YTD				Line No.
				THIS YEAR	INCREASE OR DECREASE	COST PER NET MWH GENERATED		THIS YEAR	INCREASE OR DECREASE	COST PER NET MWH GENERATED		
						THIS YEAR	LAST YEAR			THIS YEAR	LAST YEAR	
OPERATION-FOSSIL FUELS												
1	Supervision & engineering		500	234,963	25,664	.3	.5	2,788,945	238,997	.3	.3	1
2	Fuel - gas		501	237,891	(1,203,910)	.3	3.1	34,710,083	(15,612,285)	3.6	5.3	2
3	- oil		501	3,839	(45,695)	.0	.1	219,413	(59,631)	.0	.0	3
4	- coal		501	8,325,520	3,967,881	10.7	9.4	88,528,269	2,163,164	9.3	9.1	4
5	Settlement credits	1	501	0	(21,506)	.0	.0	(1,079,996)	7,640,136	(.1)	(.9)	5
6	Steam expense		502	447,886	116,134	.6	.7	4,742,336	802,185	.5	.4	6
7	Lake & pumping facilities		503	1,486	(141)	.0	.0	164,455	31,599	.0	.0	7
8	Electric expense		505	222,738	(19,462)	.3	.5	2,402,071	(483,319)	.3	.3	8
9	Miscellaneous steam power expense		506	453,092	183,802	.6	.6	3,735,994	30,544	.4	.4	9
10	Subtotal operation			9,927,415	3,002,767	12.8	14.9	136,211,570	(5,248,610)	14.3	14.9	10
MAINTENANCE-FOSSIL FUELS												
11	Supervision & engineering		510	231,291	40,525	.3	.4	2,542,217	267,230	.3	.2	11
12	Structures & improvements		511	212,587	25,260	.3	.4	2,240,339	842,523	.2	.1	12
13	Lake & pumping facilities		511	56,577	(28,175)	.1	.2	567,735	270,723	.1	.0	13
14	Boiler plant		512	1,130,012	145,903	1.5	2.1	10,745,409	587,462	1.1	1.1	14
15	Electric plant		513	321,914	(142,193)	.4	1.0	3,080,892	(691,812)	.3	.4	15
16	Miscellaneous steam plant		514	57,243	(10,161)	.1	.1	804,570	(47,710)	.1	.1	16
17	Subtotal maintenance			2,009,624	31,159	2.7	4.3	19,981,162	1,228,416	2.1	2.0	17
18	Steam cost - fossil fuel			11,937,039	3,033,926	15.4	19.1	156,192,732	(4,020,195)	16.4	16.8	18
19	Steam cost - fossil fuel 12 months ending current month							156,192,732	(4,020,195)	16.4	16.8	19
OPERATION-NUCLEAR												
20	Supervision & engineering		517	661,218	(298,092)	1.7	2.0	12,212,877	(2,249,875)	2.3	3.3	20
21	Fuel - nuclear		518	2,148,177	(538,208)	5.6	5.5	28,104,159	4,139,264	5.4	5.4	21
22	Coolants & water		519	39,335	(5,493)	.1	.1	766,128	(310,231)	.1	.2	22
23	Steam expenses		520	8,962	(13,425)	.0	.0	1,167,231	(200,311)	.2	.3	23
24	Electric expenses	2	523	287,209	(60,284)	.7	.7	4,120,938	308,006	.8	.9	24
25	Miscellaneous nuclear power expense	2	524	695,771	(263,075)	1.8	2.0	10,983,532	(942,787)	2.1	2.7	25
26	Rents		525	140	140	.0	.0	3,019	2,436	.0	.0	26
27	Subtotal operations			3,840,812	(1,178,437)	9.9	10.3	57,357,884	746,502	11.0	12.8	27
MAINTENANCE-NUCLEAR												
28	Supervision & engineering		528	457,120	(221,202)	1.2	1.4	8,505,028	19,614	1.6	1.9	28
29	Maintenance of: structures		529	102,288	(104,949)	.3	.4	1,977,753	(206,130)	.4	.5	29
30	reactor		530	597,251	68,475	1.6	1.1	9,879,966	1,390,065	1.9	1.9	30
31	electric plant		531	195,843	155,966	.5	.1	4,052,289	2,452,642	.8	.4	31
32	miscellaneous plant		532	72,760	(81,191)	.2	.3	2,926,663	(1,636,147)	.6	1.0	32
33	Subtotal maintenance			1,425,262	(182,901)	3.8	3.3	27,341,699	2,020,044	5.2	5.7	33
34	Steam cost - nuclear fuel			5,266,075	(1,361,336)	13.7	13.6	84,699,582	2,766,546	16.2	18.5	34
35	Steam cost - nuclear fuel 12 months ending current month							84,699,582	2,766,546	16.2	18.5	35
36	Total steam cost - all fuels	4		17,203,114	1,672,589	14.8	16.3	240,892,314	(1,253,649)	16.3	17.4	36
37	Total steam cost - all fuels 12 months ending current month							240,892,314	(1,253,649)	16.3	17.4	37
OTHER												
38	Purchased power - fuel		555	424,811	(152,566)			4,583,504	(1,370,860)			38
39	- non-fuel		555	5,555	185			83,620	57,746			39
40	Other production expense - fuel	3	557	(4,379)	(2,136)			(316,745)	(63,396)			40
41	- non-fuel		557	44,623	28,991			346,213	180,875			41
42	Steam interconnect & control		556	47,388	38,141			241,191	23,097			42
43	Used by board (gas operations)		515	(26,356)	(11,779)			(201,337)	(11,265)			43
44	Total other production expense			491,642	(99,164)			4,736,446	(1,183,803)			44
45	Total production expense (Page E1)			17,694,757	1,573,426	15.2	16.9	245,628,761	(2,437,451)	16.6	17.8	45

See notes to financial statements.

**CITY PUBLIC SERVICE
ELECTRIC PRODUCTION EXPENSE
JANUARY 1996**

Line No.	ELECTRIC GENERATION STEAM POWER	F N	Acct No.	CURRENT MONTH				TWELVE MONTHS YTD				Line No.
				THIS YEAR	INCREASE OR DECREASE	COST PER NET MWH GENERATED		THIS YEAR	INCREASE OR DECREASE	COST PER NET MWH GENERATED		
						THIS YEAR	LAST YEAR			THIS YEAR	LAST YEAR	
SUMMARY BY PLANT												
OPERATION-FUEL COST												
1	Mission Road plant			0	0	.0	.0	0	0	.0	.0	1
2	Leon Creek plant			0	0	.0	.0	0	0	.0	.0	2
3	W. B. Tuttle plant			0	0	.0	.0	370,271	(165,028)	24.6	25.2	3
4	V. H. Braunig plant			(2,589)	(32,425)	3.2	28.9	14,430,085	(5,374,872)	18.6	21.6	4
5	O. W. Sommers plant			242,716	(1,158,233)	30.1	14.2	19,878,860	(10,042,744)	18.9	20.8	5
6	J. T. Deely plant			4,854,186	2,754,072	11.4	12.9	54,264,090	6,047,466	12.0	12.5	6
7	J. K. Spruce plant			3,472,938	1,154,863	10.1	11.4	34,514,460	(3,973,573)	10.9	11.7	7
8	STPEGS	1		2,148,177	(538,208)	5.6	5.5	28,104,159	4,139,264	5.4	5.4	8
9	Settlement credits	2		0	(21,506)	.0	.1	(1,079,996)	7,640,136	(.2)	(2.3)	9
10	Total			10,715,428	2,158,563	9.2	9.0	150,481,929	(1,729,351)	10.2	10.9	10
OTHER OPERATION EXCLUDING FUEL												
11	Mission Road plant			9,439	(905)	(58.9)	(54.0)	122,785	(31,252)	(66.0)	(78.2)	11
12	Leon Creek plant			9,849	(850)	(68.3)	(71.9)	124,766	(52,761)	(68.8)	(97.3)	12
13	W. B. Tuttle plant			74,670	25,197	(253.1)	(168.9)	789,098	71,571	52.4	33.7	13
14	V. H. Braunig plant			269,944	53,621	(338.6)	209.4	2,783,130	(57,592)	3.6	3.1	14
15	O. W. Sommers plant			252,211	55,773	31.3	2.0	2,620,339	137,643	2.5	1.7	15
16	J. T. Deely plant			365,979	90,982	.9	1.7	3,665,813	318,840	.8	.9	16
17	J. K. Spruce plant			378,073	82,178	1.1	1.5	3,727,869	233,556	1.2	1.1	17
18	STPEGS			1,692,635	(640,228)	4.4	4.8	29,253,725	(3,392,761)	5.6	7.4	18
19	Total operation, excluding fuel			3,052,800	(334,232)	2.6	3.6	43,087,525	(2,772,756)	2.9	3.3	19
20	Total operation			13,768,229	1,824,333	11.9	12.5	193,569,453	(4,502,109)	13.1	14.2	20
MAINTENANCE												
21	Mission Road plant			9,815	3,295	(61.2)	(34.1)	120,941	(25,469)	(65.0)	(74.3)	21
22	Leon Creek plant			39,620	33,670	(274.9)	(40.0)	135,330	15,037	(74.6)	(66.0)	22
23	W. B. Tuttle plant			57,572	26,810	(195.2)	(105.0)	705,128	(99,059)	46.8	37.8	23
24	V. H. Braunig plant			690,248	(297,760)	(865.8)	956.4	3,389,487	(1,660,195)	4.4	5.5	24
25	O. W. Sommers plant			433,381	195,417	53.8	2.4	3,958,402	539,322	3.8	2.4	25
26	J. T. Deely plant			460,334	(17,570)	1.1	2.9	7,061,571	1,062,774	1.6	1.6	26
27	J. K. Spruce plant			325,826	94,466	1.0	1.1	4,610,303	1,396,007	1.5	1.0	27
28	STPEGS			1,425,262	(182,901)	3.7	3.3	27,341,699	2,020,044	5.2	5.7	28
29	Total maintenance			3,442,058	(144,573)	3.0	3.8	47,322,861	3,248,461	3.2	3.2	29
ELECTRIC GENERATION BY FUEL - KWH (%)												
				THIS YEAR	LAST YEAR	CHANGE	%	THIS YEAR	LAST YEAR	CHANGE	%	
30	Gas			6	10.5			12.5	17.0			30
31	Oil			.0	.2			.0	.1			31
32	Coal			66.2	38.1			52.0	51.2			32
33	Nuclear			33.2	51.2			35.5	31.7			33
34	Total %			100.0	100.0			100.0	100.0			34
ELECTRIC GENERATION BY FUEL (MWH)												
35	Gas			6,664	99,667	(93,003)	(93.3)	1,839,875	2,375,341	(535,466)	(22.5)	35
36	Oil			78	1,597	(1,518)	(95.1)	7,127	8,981	(1,854)	(20.6)	36
37	Coal			768,718	363,783	404,935	--	7,681,630	7,138,245	543,385	7.6	37
38	Nuclear			385,192	488,682	(103,490)	(21.2)	5,235,964	4,422,949	813,015	18.4	38
39	Total MWH			1,160,652	953,728	206,924	21.7	14,764,596	13,945,516	819,080	5.9	39
ELECTRIC GENERATION FUEL COST (MMBTU)												
40	Gas	3		1.932	1.354	.578	42.7	1.703	1.971	(.268)	(13.6)	40
41	Oil			4.763	3.007	1.756	58.4	3.003	3.012	(.009)	(.3)	41
42	Coal	4		1.083	1.119	(.036)	(3.2)	1.117	1.062	.055	5.2	42
43	Nuclear			.522	.532	(.010)	(1.9)	.513	.516	(.003)	(.6)	43
44	Average for all	5		.898	.852	.046	5.4	.981	1.048	(.067)	(6.4)	44

See notes to financial statements.

**CITY PUBLIC SERVICE
ELECTRIC GENERATION - POWER STATISTICS
JANUARY 1996**

E4

Line No.	PLANT	F	CURRENT MONTH		TWELVE MONTHS YTD		12 MONTHS ENDING		Line No.		
			N	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR	THIS YEAR		LAST YEAR	
1	MISSION ROAD			(160.3)	(191.4)	(1,859.5)	(1,970.2)	(1,859.5)	(1,970.2)	1	
2		MWH generation (net)		0	0	0	0	0	0	2	
3		Gas: MCF consumed		0	0	0	0	0	0	3	
4		average BTU per cubic foot		0	0	0	0	0	0	4	
5		MMBTU's consumed		0	0	0	0	0	0	5	
6		Oil: barrels consumed		0	0	0	0	0	0	6	
7		average BTU per gallon		0	0	0	0	0	0	7	
8		BTU per net KWH generated		0	0	0	0	0	0	8	
9	Generator capacity (KW)		100,000	100,000	100,000	100,000	100,000	100,000	100,000	9	
9	LEON CREEK			(144.1)	(148.8)	(1,813.8)	(1,823.8)	(1,813.8)	(1,823.8)	9	
10		MWH generation (net)		0	0	0	0	0	0	10	
11		Gas: MCF consumed		0	0	0	0	0	0	11	
12		average BTU per cubic foot		0	0	0	0	0	0	12	
13		MMBTU's consumed		0	0	0	0	0	0	13	
14		Oil: barrels consumed		0	0	0	0	0	0	14	
15		average BTU per gallon		0	0	0	0	0	0	15	
16		BTU per net KWH generated		0	0	0	0	0	0	16	
17	Generator capacity (KW)		160,000	165,000	160,000	165,000	160,000	165,000	165,000	17	
17	W. B. TUTTLE			(295.0)	(292.9)	15,062.8	21,279.7	15,062.8	21,279.7	17	
18		MWH generation (net)		0	0	216,763	262,922	216,763	262,922	18	
19		Gas: MCF consumed		0	0	1,039.1	1,013.9	1,039.1	1,013.9	19	
20		average BTU per cubic foot		0	0	225,245	266,578	225,245	266,578	20	
21		MMBTU's consumed		0	0	0	0	0	0	21	
22		Oil: barrels consumed		0	0	0	0	0	0	22	
23		average BTU per gallon		0	0	14,954	12,527	14,954	12,527	23	
24		BTU per net KWH generated		0	0	425,000	425,000	425,000	425,000	425,000	24
25	Generator capacity (KW)		425,000	425,000	425,000	425,000	425,000	425,000	425,000	25	
25	V. H. BRAUNIG			(797.2)	1,033.1	776,895.2	915,104.1	776,895.2	915,104.1	25	
26		MWH generation (net)		1,035	24,217	8,339,477	9,821,987	8,339,477	9,821,987	26	
27		Gas: MCF consumed		1,014.5	1,020.1	1,022.1	1,015.8	1,022.1	1,015.8	27	
28		average BTU per cubic foot		1,050	24,704	8,523,826	9,977,098	8,523,826	9,977,098	28	
29		MMBTU's consumed		0	0	66	0	66	0	29	
30		Oil: barrels consumed		0	0	(28,139)	0	(28,139)	0	30	
31		average BTU per gallon		(1,317)	23,912	10,972	10,903	10,972	10,903	31	
32		BTU per net KWH generated		865,000	850,000	865,000	850,000	865,000	850,000	865,000	32
33	Generator capacity (KW)		865,000	850,000	865,000	850,000	865,000	850,000	865,000	33	
33	O. W. SOMMERS			8,062.3	98,497.4	1,050,666.4	1,438,428.4	1,050,666.4	1,438,428.4	33	
34		MWH generation (net)		120,191	1,013,253	11,352,579	14,980,986	11,352,579	14,980,986	34	
35		Gas: MCF consumed		1,014.0	1,018.0	1,021.9	1,016.9	1,021.9	1,016.9	35	
36		average BTU per cubic foot		121,874	1,031,492	11,600,978	15,234,827	11,600,978	15,234,827	36	
37		MMBTU's consumed		44	111	783	2,028	783	2,028	37	
38		Oil: barrels consumed		139,069	139,854	139,543	140,838	139,543	140,838	38	
39		average BTU per gallon		15,148	10,479	11,046	10,600	11,046	10,600	39	
40		BTU per net KWH generated		880,000	860,000	880,000	860,000	880,000	860,000	880,000	40
41	Generator capacity (KW)		880,000	860,000	880,000	860,000	880,000	860,000	880,000	41	
41	J. T. DEELY			425,767.5	162,987.3	4,512,007.0	3,862,552.2	4,512,007.0	3,862,552.2	41	
42		MWH generation (net)		264,563	109,380	2,849,228	2,465,498	2,849,228	2,465,498	42	
43		Coal: tons consumed		8,355	8,260	8,363	8,257	8,363	8,257	43	
44		average BTU per pound		93	2,665	11,548	13,590	11,548	13,590	44	
45		Oil: barrels consumed		141,333	141,350	141,346	141,351	141,346	141,351	45	
46		average BTU per gallon		10,384	11,184	10,578	10,562	10,578	10,562	46	
47		BTU per net KWH generated		830,000	836,000	830,000	836,000	830,000	836,000	830,000	47
48		Generator capacity (KW)		830,000	836,000	830,000	836,000	830,000	836,000	830,000	48
48	J. K. SPRUCE			343,026.9	203,161.3	3,177,673.9	3,288,996.6	3,177,673.9	3,288,996.6	48	
49		MWH generation (net)		189,998	127,046	1,810,404	1,961,732	1,810,404	1,961,732	49	
50		Coal: tons consumed		8,601	8,286	8,451	8,262	8,451	8,262	50	
51		average BTU per pound		217	8,490	28,150	53,838	28,150	53,838	51	
52		Gas: MCF consumed		1,023.2	1,021.3	1,018.5	1,018.4	1,018.5	1,018.4	52	
53		average BTU per cubic foot		222	8,671	28,672	54,826	28,672	54,826	53	
54		MMBTU's consumed		9,529	10,406	9,639	9,872	9,639	9,872	54	
55		Oil: barrels consumed		555,000	500,000	555,000	500,000	555,000	500,000	555,000	55
56	Generator capacity (KW)		555,000	500,000	555,000	500,000	555,000	500,000	555,000	56	
56	STPEGS			385,192.0	488,682.0	5,235,964.0	4,422,949.0	5,235,964.0	4,422,949.0	56	
57		MWH generation (net)		4,116,168	5,051,918	54,740,743	46,432,946	54,740,743	46,432,946	57	
58		MMBTU's consumed		10,686.0	10,337.0	10,454.0	10,498.0	10,454.0	10,498.0	58	
59		BTU per net KWH generated		700,000	700,000	700,000	700,000	700,000	700,000	700,000	59
60	COMBINED			1,160,652.1	953,728.0	14,764,596.0	13,945,516.0	14,764,596.0	13,945,516.0	60	
61		Net MWH generated - steam		533.0	842.0	9,313.0	5,442.0	9,313.0	5,442.0	61	
62		Net interchange		1,161,185.1	954,570.0	14,773,909.0	13,950,958.0	14,773,909.0	13,950,958.0	62	
63		Total MWH generated, net		15,481.0	40,970.0	345,107.0	327,082.0	345,107.0	327,082.0	63	
64		Total MWH generated & purchased		1,176,666.1	995,540.0	15,119,016.0	14,278,040.0	15,119,016.0	14,278,040.0	64	
65		Maximum load, system peak, 1 hour		2,138.0	1,919.0	3,249.0	3,052.0	3,249.0	3,052.0	65	
66		Date and time of system peak		01-31 6-7PM	01-05 6-7PM	07-27 4-5PM	08-18 4-5PM	07-27 4-5PM	08-18 4-5PM	66	
67		Gas: MCF consumed		121,443	1,045,960	19,936,969	25,119,733	19,936,969	25,119,733	67	
68		average BTU per cubic foot		1,014.0	1,018.1	1,022.2	1,016.5	1,022.2	1,016.5	68	
69		MMBTU's consumed		123,146	1,064,867	20,378,721	25,533,329	20,378,721	25,533,329	69	
70		average cost per MCF	1	1.958	1.378	1.740	2.003	1.740	2.003	70	
71		average cost per MMBTU	2	1.931	1.353	1.703	1.970	1.703	1.970	71	
72		Oil: barrels consumed		137	2,776	12,397	15,618	12,397	15,618	72	
73		average BTU per gallon		140,604	141,281	140,330	141,231	140,330	141,231	73	
74		average cost per barrel	3	18.956	17.805	17.693	17.837	17.693	17.837	74	
75	Coal: tons consumed		454,561	236,426	4,659,632	4,427,230	4,659,632	4,427,230	75		
76	average BTU per pound		8,458	8,274	8,397	8,259	8,397	8,259	76		
77	average cost per ton	4	18.315	18.522	18.767	17.538	18.767	17.538	77		
78	Nuclear: MMBTU's consumed		4,116,168	5,051,918	54,740,743	46,432,946	54,740,743	46,432,946	78		
79	average cost per MMBTU		.521	.531	.513	.516	.513	.516	79		
80	Average BTU per net KWH generated		10,278	10,532	10,393	10,411	10,393	10,411	80		
81	Generator capacity (KW)	15	4,515,000	4,436,000	4,515,000	4,436,000	4,515,000	4,436,000	4,436,000	81	

See notes to financial statements.

**CITY PUBLIC SERVICE
ELECTRIC TRANSMISSION AND DISTRIBUTION EXPENSES
JANUARY 1996**

Line No.	TRANSMISSION EXPENSES	F N	Acct. No.	CURRENT MONTH				TWELVE MONTHS YTD				Line No.
				THIS YEAR	INCREASE OR DECREASE	COST PER METER		THIS YEAR	INCREASE OR DECREASE	COST PER METER		
						This Year	Last Year			This Year	Last Year	
OPERATION												
1	Supervision & engineering		560	31,608	8,840	.063	.046	264,110	4,270	.528	.531	1
2	Load dispatching		561	26,021	7,129	.051	.038	256,150	33,730	.512	.455	2
3	Station expense		562	11,998	(28,786)	.024	.083	200,890	21,306	.401	.367	3
4	Overhead line expense		563	788	(2,177)	.002	.006	10,718	(21,994)	.021	.067	4
5	STP transmission operation			621	(1,902)	.001	.005	23,699	18,181	.047	.011	5
6	Total			71,036	(16,896)	.141	.178	755,567	55,493	1.509	1.431	6
MAINTENANCE												
7	Supervision & engineering		568	18,436	(6,004)	.036	.049	241,145	(35,715)	.482	.566	7
8	Structures		569									8
9	Station equipment		570	46,973	6,216	.093	.083	437,304	(204,363)	.874	1.312	9
10	Overhead lines		571	87,668	(64,128)	.173	.307	2,093,577	1,527,789	4.184	1.157	10
11	Underground lines		572	0	(162)	.000	.000	3,601	(479)	.007	.008	11
12	STP transmission maintenance			2,960	(8,734)	.006	.024	186,865	51,632	.373	.277	12
13	Total			156,037	(72,812)	.308	.463	2,962,492	1,338,864	5.920	3.320	13
14	Total transmission expenses			227,073	(89,708)	.449	.641	3,718,059	1,394,357	7.429	4.751	14
DISTRIBUTION EXPENSES												
OPERATION												
15	Supervision & engineering		580	169,177	(17,340)	.335	.378	2,430,991	272,181	4.858	4.414	15
16	Load dispatching		581	85,222	13,414	.169	.145	850,886	(48,735)	1.700	1.839	16
17	Station expense		582	177,006	39,398	.350	.279	1,420,815	(172,202)	2.839	3.257	17
18	Overhead line expense	1	583	280,685	168,574	.555	.227	2,213,158	248,943	4.423	4.016	18
19	Underground line expense		584	41,879	8,726	.083	.067	414,532	11,497	.828	.824	19
20	Street lights		585	42,825	(3,190)	.085	.093	472,516	(77,054)	.944	1.124	20
21	Meter expense		586	175,264	24,637	.347	.305	1,733,034	(38,030)	3.463	3.621	21
22	Customer installation expense		587	39,379	17,380	.078	.045	330,467	(73,272)	.660	.826	22
23	Miscellaneous distribution		588	176,050	(58,240)	.348	.474	2,582,241	(470,145)	5.160	6.241	23
24	Total			1,187,487	193,359	2.350	2.013	12,448,640	(346,817)	24.875	26.162	24
MAINTENANCE												
25	Supervision & engineering		590	131,531	3,178	.260	.260	1,493,315	19,069	2.984	3.014	25
26	Structures		591									26
27	Station equipment		592	216,247	5,421	.428	.427	2,407,274	75,240	4.811	4.768	27
28	Overhead lines		593	1,092,095	221,082	2.160	1.763	9,145,698	565,237	18.277	17.545	28
29	Underground lines		594	193,734	(42,805)	.383	.479	3,038,516	155,950	6.072	5.894	29
30	Line transformers		595	69,453	12,790	.137	.115	712,840	(89,935)	1.425	1.641	30
31	Street lights		596	63,551	14,214	.126	.100	804,001	56,573	1.607	1.528	31
32	Meters		597	75,266	5,516	.149	.141	814,190	(158,324)	1.627	1.989	32
33	Total			1,841,877	219,396	3.643	3.285	18,415,834	623,810	36.803	36.379	33
34	Total distribution expenses			3,029,364	412,755	5.993	5.298	30,864,474	276,993	61.678	62.541	34
METERS AND SERVICES						TRANSFORMERS AND CAPACITORS						
				Number						KVA		
				This Year	Last Year					This Year	Last Year	
35	Meters: in use			495,846	484,760	Transformers: OH	166,773	161,818	7,923,559.0	7,606,609.5	35	
36	locked			9,761	9,250	UG	596	588	417,080.0	405,830.0	36	
37	company use			93	94	Capacitors	7,056	6,988	483,784.4	472,184.4	37	
38	in stock			8,716	9,182						38	
39	Total			514,416	503,286						39	
40	Services: overhead			277,349	275,699						40	
41	residential underground			136,608	131,031						41	
42	urban underground			834	830						42	

See notes to financial statements.

Gas Operating Revenue and Expenses

CITY PUBLIC SERVICE
GAS - STATEMENT OF BILLED REVENUE AND ACCRUED EXPENSES
JANUARY 1996

Line No.	TWELVE MONTHS YTD					12 MONTHS ENDING CURRENT MONTH					Line No.	
	THIS YEAR	Increase or Decrease		Revenue per customer		THIS YEAR	Increase or Decrease		Revenue per customer			
		Amount	%	This Year	Last Year		Amount	%	This Year	Last Year		
1	65,668,529	(296,154)	(0.4)	237.20	240.75	65,668,529	(296,154)	(0.4)	237.20	240.75	1	
2	26,971,852	(882,871)	(3.2)	1,522.33	1,590.26	26,971,852	(882,871)	(3.2)	1,522.33	1,590.26	2	
3	9,332,725	(794,451)	(7.8)	67,506.15	70,327.61	9,332,725	(794,451)	(7.8)	67,506.15	70,327.61	3	
4	5,762,901	(61,515)	(1.1)	2,341.53	2,519.76	5,762,901	(61,515)	(1.1)	2,341.53	2,519.76	4	
5	0	0	.0	.00	.00	0	0	.0	.00	.00	5	
6	107,736,007	(2,034,991)	(1.9)	362.54	373.41	107,736,007	(2,034,991)	(1.9)	362.54	373.41	6	
7	671,694	(2,107)	(.3)	2.26	2.29	671,694	(2,107)	(.3)	2.26	2.29	7	
8	111,411	(6,327)	(5.4)	.38	.40	111,411	(6,327)	(5.4)	.38	.40	8	
9	0	0	.0	.00	.00	0	0	.0	.00	.00	9	
10	105,974	(25,452)	(19.4)	.36	.45	105,974	(25,452)	(19.4)	.36	.45	10	
11	889,079	(33,886)	(3.7)	2.99	3.14	889,079	(33,886)	(3.7)	2.99	3.14	11	
12	108,625,086	(2,068,877)	(1.9)	365.53	376.55	108,625,086	(2,068,877)	(1.9)	365.53	376.55	12	
				Expenses per customer					Expenses per customer			
13	49,656,705	(918,499)	(1.8)	167.10	172.05	49,656,705	(918,499)	(1.8)	167.10	172.05	13	
14	11,959,292	675,573	6.0	40.24	38.38	11,959,292	675,573	6.0	40.24	38.38	14	
15	4,424,750	230,409	5.5	14.89	14.27	4,424,750	230,409	5.5	14.89	14.27	15	
16	578,210	(58,509)	(9.2)	1.95	2.17	578,210	(58,509)	(9.2)	1.95	2.17	16	
17	12,855,511	1,737,114	15.6	43.26	37.82	12,855,511	1,737,114	15.6	43.26	37.82	17	
18	1,507,323	46,101	3.2	5.07	4.97	1,507,323	46,101	3.2	5.07	4.97	18	
19	80,981,791	1,712,189	2.2	272.51	269.66	80,981,791	1,712,189	2.2	272.51	269.66	19	
20	27,643,295	(3,781,066)	(12.0)	93.02	106.90	27,643,295	(3,781,066)	(12.0)	93.02	106.90	20	
21	74.6	3.0	4.2			74.6	3.0	4.2			21	
22	24,472	520	2.2	0.08	0.08	24,472	520	2.2	0.08	0.08	22	
23	7,417,118	367,142	5.2	24.96	23.98	7,417,118	367,142	5.2	24.96	23.98	23	
24	288,340	39,124	15.7	0.97	0.85	288,340	39,124	15.7	0.97	0.85	24	
25	7,729,930	406,786	5.6	26.01	24.91	7,729,930	406,786	5.6	26.01	24.91	25	
26	2,311	.021	.9			2,311	.021	.9			26	
				Revenue per MCF					Revenue per MCF			
27	12,901,422	413,362	3.3	5.09	5.28	12,901,422	413,362	3.3	5.09	5.28	27	
28	7,211,513	148,304	2.1	3.74	3.94	7,211,513	148,304	2.1	3.74	3.94	28	
29	3,471,677	(31,485)	(.9)	2.69	2.89	3,471,677	(31,485)	(.9)	2.69	2.89	29	
30	1,718,336	79,941	4.9	3.35	3.56	1,718,336	79,941	4.9	3.35	3.56	30	
31	0	0	.0	0.00	0.00	0	0	.0	.00	.00	31	
32	25,302,948	610,122	2.5	4.26	4.45	25,302,948	610,122	2.5	4.26	4.45	32	
	Average			MCF per customer		Average			MCF per customer			
33	276,851	2,857	1.0	46.601	45.578	276,851	2,857	1.0	46.601	45.578	33	
34	17,718	202	1.2	407.028	403.247	17,718	202	1.2	407.028	403.247	34	
35	138	(6)	(4.0)	25,111.591	24,327.515	138	(6)	(4.0)	25,111.591	24,327.515	35	
36	2,461	150	6.5	698.179	708.802	2,461	150	6.5	698.179	708.802	36	
37	0	0	.0	.000	.000	0	0	.0	.000	.000	37	
38	297,168	3,202	1.1	85.147	83.999	297,168	3,202	1.1	85.147	83.999	38	
39	25,927,152	952,572	3.8			25,927,152	952,572	3.8			39	
40	25,302,948	610,122	2.5			25,302,948	610,122	2.5			40	
41	2,106	1,326	--			2,106	1,326	--			41	
42	2,205	(1,202)	(57.8)			2,205	(1,202)	(57.8)			42	
43	56,871	11,396	25.1			56,871	11,396	25.1			43	
44	25,364,130	621,641	2.5			25,364,130	621,641	2.5			44	
45	563,022	330,931	--			563,022	330,931	--			45	
46	2.2	1.3				2.2	1.3				46	
									Revenue per MCF			
									MCF per customer			
47	0	0									47	
48	0	0									48	
49	1,353	113	9.1			1,353	113	9.1			49	
	SUPPLIER			F	Current Month	YTD	12 Mos to date	Current Month	Current	Year To	12 Months	
				N	MMBTU	MMBTU	MMBTU	\$/MMBTU	Month \$	Date \$	To Date \$	
50	REATA				4,595,971	46,909,929	46,909,929		10,579,005	84,714,845	84,714,845	50
51	OTHER				0	0	0		0	0	0	51
52	TOTAL			1	4,595,971	46,909,929	46,909,929	2.302	10,579,005	84,714,845	84,714,845	52

See notes to financial statements.

**CITY PUBLIC SERVICE
GAS OPERATING EXPENSES
JANUARY 1996**

G3

Line No.	PURCHASED GAS	F N	Acct. No.	CURRENT MONTH				TWELVE MONTHS YTD				Line No.
				THIS YEAR	INCREASE OR DECREASE	COST PER MMBTU PURCHASED		THIS YEAR	INCREASE OR DECREASE	COST PER MMBTU PURCHASED		
						This Year	Last Year			This Year	Last Year	
OPERATION												
1	Purchased gas	1	804	10,341,114	3,477,470	2.31	1.73	50,004,762	(1,096,733)	1.89	2.01	1
2	Purchased gas expense		807	7,247	1,546	.00	.00	140,559	54,816	.01	.00	2
3	Transmitting charge (Electric Dept.)		812	(2,732)	20,802	.00	(.01)	(448,582)	116,612	(.02)	(.02)	3
4	Used by CPS (Electric Department)		812	(23,904)	(6,920)	(.01)	.00	(64,507)	6,285	.00	.00	4
5	Total			10,321,725	3,492,898	2.31	1.72	49,632,232	(919,020)	1.87	1.99	5
MAINTENANCE												
6	Odorizing Sta. & Equipment		807	1,408	(437)	.00	.00	24,472	520	.00	.00	6
7	Total Maintenance			1,408	(437)	.00	.00	24,472	520	.00	.00	7
8	Total purchased gas			10,323,133	3,492,461	2.31	1.72	49,656,704	(918,500)	1.87	1.99	8
DISTRIBUTION EXPENSES						Cost Per Meter				Cost Per Meter		
OPERATION												
9	Supervision & engineering		870	78,379	21,656	.260	.190	861,930	227,663	2.873	2.133	9
10	Load dispatching		871	28,306	(2,954)	.094	.105	273,549	(92,718)	.912	1.232	10
Compressed natural gas:												
11	operation		872	0	0	.000	.000	1,793	117	.006	.006	11
12	fuel power		873	0	0	.000	.000	0	0	.000	.000	12
13	Mains & service expense		874	154,119	91,782	.512	.209	876,776	259,385	2.923	2.076	13
Measuring & regulator stations:												
14	general		875	8,890	(699)	.030	.032	66,050	4,721	.220	.206	14
15	industrial		876	7,921	(1,149)	.026	.030	100,361	29,637	.335	.238	15
16	city gate		877	0	(126)	.000	.000	0	(1,366)	.000	.005	16
17	Meters & house regulators		878	73,306	(199)	.244	.246	858,402	42,399	2.861	2.744	17
18	Customer installations		879	64,698	9,958	.215	.183	534,136	21,653	1.781	1.723	18
19	Other distribution expense		880	65,389	(25,486)	.217	.304	969,177	(183,059)	3.231	3.874	19
20	Total			481,008	92,783	1.598	1.299	4,542,174	308,432	15.142	14.237	20
MAINTENANCE												
21	Supervision & engineering		885	100,092	19,278	.332	.270	1,029,302	84,260	3.431	3.178	21
22	Structures & improvements		886	0	0	.000	.000	0	0	.000	.000	22
23	Mains		887	330,960	64,789	1.099	.890	2,735,875	(104,989)	9.120	9.552	23
24	Compressed station equipment		888	603	192	.002	.001	4,970	1,293	.017	.012	24
Measuring & regulator stations:												
25	general		889	32,972	19,624	.110	.045	406,336	153,932	1.355	.849	25
26	industrial		890	11,108	10,341	.037	.003	86,280	61,148	.288	.085	26
27	city gate		891	196	4	.001	.001	3,155	(2,443)	.011	.019	27
28	Services		892	258,387	123,086	.858	.453	2,063,517	161,643	6.879	6.395	28
29	Meters & house regulators		893	90,527	18,729	.301	.240	1,021,499	(6,263)	3.405	3.456	29
30	Other equipment		894	7,046	3,152	.023	.013	66,183	18,558	.221	.160	30
31	Total			831,891	259,195	2.763	1.916	7,417,117	367,139	24.727	23.706	31
32	Total Distribution			1,312,899	351,978	4.361	3.215	11,959,291	675,571	39.869	37.943	32
METERS, SERVICES, MAINS				Meters	Service Regulators	Services		MAINS Feet	MAINS 3" Equivalent			
33	Beginning of year			304,198	60,091	288,802		20,966,460	30,465,416			33
34	Acquired or laid this year			3,439	8,013	2,055		373,654	420,767			34
35	Total			307,637	68,104	290,857		21,340,114	30,886,183			35
36	Retired this year			1,365	57	734		100,698	163,593			36
37	Total owned or in service			306,272	68,047	290,123		21,239,416	30,722,590			37
38	In stock			5,190	26,743							38
39	Locked			5,505	0							39
40	In customers use			295,537	41,304							40
41	Board use			40	0							41
42	Total (as above)			306,272	68,047							42

See notes to financial statements

CITY PUBLIC SERVICE
NOTES FOR THE FINANCIAL STATEMENTS
JANUARY 1996

PAGE NO.	LINE NOS.	NOTE NO.	INCLUDES THE FOLLOWING: ACCOUNT TITLE/ITEM DESCRIPTION	CURRENT MONTH ENDING BALANCE	JANUARY 31st LAST YEAR ENDING BALANCE	YEAR TO DATE NET CHANGE
BALANCE SHEET						
1	1	1	Plant in service - electric*	\$ 4,427,212,433	\$ 4,341,277,220	\$ 85,935,213
			- gas	302,618,451	289,581,648	13,036,803
			- common	127,682,192	121,047,529	6,634,663
			Total	\$ 4,857,513,076	\$ 4,751,906,397	\$ 105,606,679
5	2		Construction work in progress - electric*	\$ 144,149,033	\$ 134,264,367	\$ 9,884,666
			- gas	11,609,108	7,485,601	4,123,507
			- common	19,406,283	10,672,696	8,733,587
			Total	\$ 175,164,424	\$ 152,422,664	\$ 22,741,760
* Plant Held for Future Use of \$30,379,541 was segregated from last year's Electric Plant in Service (\$1,969,436) and Electric construction work in progress (\$28,410,105). This pertains to lignite properties owned by CPS.						
7	3		Contributions in aid of construction credits	\$ 82,344,864	\$ 75,564,650	\$ 6,780,214
15 & 54	4		Represents balance available for conversion of overhead lines to underground lines and is based upon 1% of each prior fiscal year's electric operating retail sales revenue beginning FY 1993-94. Net balances for each year after expenditures are: FY 1992-93 \$ 6,633,028 FY 1993-94 \$ 7,516,569 FY 1994-95 \$ 6,701,285.			
17	5		January 1995 balance included \$53,779 of investment interest earned which had not yet been transferred to the General Account.			
18	6		Insurance reserve	\$ 3,050,300	\$ 3,050,300	\$ 0
			Injuries and damages reserve	2,721,000	740,000	1,981,000
			Property insurance reserve	3,753,858	3,523,722	230,136
			STP property insurance reserve	453,755	453,755	0
			Total	\$ 9,978,913	\$ 7,767,777	\$ 2,211,136
19	7		Arbitrage rebate	\$ 658,200	\$ 32,600	\$ 625,600
			Flex reimbursement	27,675	58,188	(30,513)
			Commercial paper payment fund	0	59,750	(59,750)
			Promotional resale gas fund	238,000	238,000	0
			Total	\$ 923,875	\$ 388,538	\$ 535,337
23	8		Includes Jobbing and contract receivables (MARS)	\$ 426,433	\$ 420,632	\$ 5,801
25	9		Miscellaneous accounts receivable, Employee insurance & travel, Claims, Home energy loan, and Gas and Electric rents receivable (MARS)	\$ 2,567,093	\$ 1,053,028	\$ 1,514,065
			I & C fund investment premium/discount amortized	(162,374)	20,394	(182,768)
			Bond Construction fund premium/discount amortized	1,046,885	0	1,046,885
			General fund investment premium/discount amortized	459,515	726,132	(266,617)
			Other non-MARS miscellaneous receivables *	1,471,643	3,522,458	(2,050,815)
			Commercial paper premium/discount amortized	0	14,513	(14,513)
			Total	\$ 5,382,762	\$ 5,336,525	\$ 46,237
* The January 1995 balance included a net receivable of \$1.6 million established at fiscal year-end for the Railroad/Cordero contract settlement. A final reversal of the \$5.8 million receivable established in prior months for city payment advancements occurred in June.						
26	10		STP inventory	\$ 27,542,240	\$ 27,472,760	\$ 69,480
			STP stores loading	343,170	487,583	(144,413)
			CPS inventory	28,779,014	26,550,498	2,228,516
			CPS stores loading	947,091	1,773,769	(826,678)
			Total	\$ 57,611,515	\$ 56,284,610	\$ 1,326,905
27	11		Tons of coal in inventory*	1,480,195	746,478	733,717
*Included no Petroleum Coke tonnage.						
28	12		Barrels of oil in inventory	390,717	401,598	(10,881)
29	13		STP prepaid insurance	\$ 1,577,346	\$ 1,315,804	\$ 261,542
			CPS prepaid insurance	1,507,461	1,569,701	(62,240)
			STP miscellaneous deferred debits	801,506	1,091,359	(289,853)
			Sales tax	0	0	0
			TECP expense	39,834	38,350	1,484
			Other miscellaneous prepayments	123,832	106,494	17,338
			Clearing accounts	1,212,530	54,906	1,157,624
			Total	\$ 5,262,509	\$ 4,176,614	\$ 1,085,895

CITY PUBLIC SERVICE
NOTES FOR THE FINANCIAL STATEMENTS
JANUARY 1996

PAGE NO.	LINE NOS.	NOTE NO.	INCLUDES THE FOLLOWING: ACCOUNT TITLE/ITEM DESCRIPTION	CURRENT MONTH ENDING BALANCE	JANUARY 31st LAST YEAR ENDING BALANCE	YEAR TO DATE NET CHANGE
BALANCE SHEET, CONTINUED						
1	30 & 61	14	Deferred electric fuel costs	\$ (558,608)	\$ (1,239,598)	
			Deferred purchased gas costs	625,684	(110,126)	
			Amount on Line 58	\$ 67,076	\$ (1,349,724)	
			<u>Current month activity included:</u>			
			Deferred electric fuel costs*	\$ (372,337)		
			Deferred purchased gas costs	(124,541)		
				\$ (496,878)		
			<u>Year-to-date activity included:</u>			
			Deferred electric fuel costs*	\$ 680,990		
			Deferred purchased gas costs	735,810		
				\$ 1,416,800		
			<u>With all years' activity included:</u>			
			Deferred electric fuel costs*	\$ (558,608)		
			Deferred purchased gas costs	625,684		
				\$ 67,076		
			* Actual deferred fuel expenses increased by \$200 during 3rd closing; however, the deferred fuel calculation was not adjusted for the increased expenses. This adjustment will be made at the end of fiscal year 1996-97.			
	35	15	STP project litigation - Westinghouse (#186-801) <i>Represents CPS' 28% share of STP Westinghouse Steam Generator litigation costs from inception. Balance was cleared in January 1996 via SJV1-410-96 to record settlement receivable.</i>	\$ 0	\$ 4,717,853	\$ (4,717,853)
			STP project litigation-Bechtel ECW settlement (#186-815) <i>CPS' 28% share of STP Project Bechtel ECW Settlement. Orig. rec. in STP Employee N/R (186-810) & reclassified 1/95.</i>	152,939	198,676	(45,737)
			STP litigation - Westinghouse (CPS incurred) <i>Deferral began 1/94. Balance was cleared 1/96 via SJV 1-410-96.</i>	0	67,843	(67,843)
			STP litigation - H L & P arbitration (CPS incurred) <i>Deferral began 1/94 and did not include previous year costs.</i>	2,689,349	1,646,835	1,042,514
			STP litigation - Austin/CPS joint arbitration (CPS incurred) <i>Represents charges incurred since November, 1994.</i>	5,958,130	643,142	5,314,988
			Total STP Litigation	\$ 8,800,418	\$ 7,274,349	\$ 1,526,069
	36	16	January 1995 included \$241,203 which had been incurred for deferred research and development costs related to personal communication service (PCS) Telecommunications and for the establishment of a fiber optic network at CPS. These costs were reclassified in April 1995 to a general overhead account which will be charged to construction as jobs are completed.			
	57	17	Revenue bonds - old series	\$ 13,500,000	\$ 12,750,000	\$ 750,000
			Revenue bonds - new series	75,200,000	69,060,000	6,140,000
			Commercial paper	17,300,000	16,700,000	600,000
			Total	\$ 106,000,000	\$ 98,510,000	\$ 7,490,000
	58	18	Payroll taxes payable	\$ 487,295	\$ 426,780	\$ 60,515
			TECP interest payable	2,006,247	568,511	1,437,736
			Customer deposit interest payable and other accrued interest	807,757	787,287	20,470
			Project WARM fund interest	570,466	596,868	(26,402)
	60	19	STP nuclear assessment - current portion	\$ 527,100	\$ 527,100	\$ 0
			STP operations and maintenance payable	11,707,197	19,781,029	(8,073,832)
			STP unbilled liabilities related to construction	335,859	335,859	0
			STP current portion of capital lease	80,487	75,631	4,856
			Total	\$ 12,650,643	\$ 20,719,619	\$ (8,068,976)
	65	20	Includes Project WARM principal; Project WARM interest is included in Line No. 55, Footnote 18.			
	66	21	Noncurrent portion of Line 32.			
	70	22	Property insurance reserve	\$ 4,207,613	\$ 3,977,477	\$ 230,136
			Injuries and damages reserve	2,721,000	740,000	1,981,000
			Total	\$ 6,928,613	\$ 4,717,477	\$ 2,211,136
	8	23	Nov. 1995 Bond Proceeds \$125 million with average interest rate of 5.5%. Amount used to finance construction thus far totaled \$16,108,662. Investment interest receivable is reported on Page 1, Line 23 (see Footnote 9).			
	24, 3 & 68	24	Receivable established 1/96 via SJV 1-410-96. Deferred STP litigation expenses were offset at the time the current and long-term receivables were established.			

CITY PUBLIC SERVICE
NOTES FOR THE FINANCIAL STATEMENT
JANUARY 1996

PAGE NO.	LINE NOS.	NOTE NO.	108891338 INCLUDES THE FOLLOWING: ACCOUNT TITLE/ITEM DESCRIPTION	NET CHANGE CURRENT MONTH THIS YEAR	YEAR-TO-DATE CURRENT MONTH THIS YEAR	TWELVE MONTHS TO DATE
2 & 3						
REVENUE, EXPENSES AND FLOW OF FUNDS						
	5	1	Amount included from net deferred fuel cost which is recorded at year-end. Positive = decrease in electric operating expenses; Negative = increase in electric operating expenses.	\$ (372,337)	\$ 680,990	
	6 & 35	2	Includes: STP depreciation	\$ 5,263,959	\$ 60,833,874	
	13	3	Amount included from net deferred purchased gas cost which is recorded at year-end. Positive = decrease in gas operating expenses; and Negative = increase.	\$ (124,541)	\$ 735,810	
	27	4	Amortization of bond discount Debt issue expense Loss on reacquisition Interest accretion Premium paid on called bonds Total	\$ 454,070 38,042 1,467,683 1,392,200 0 \$ 3,351,995	\$ 5,448,840 456,933 17,611,899 16,705,256 0 \$ 40,222,928	
	29	5	Interest on customer deposits Cash portion of amortization of bond debt expense Cash portion of bond debt for called bonds Other interest expense Total	\$ 129,452 6,128 0 998 \$ 136,578	\$ 1,545,705 20,274 0 998 \$ 1,566,977	
	36	6	Bond issue expense, discount and costs of reacquisition not originally paid from general fund Premium paid on called bonds Interest expense on long-term debt Total	\$ 1,959,794 0 12,769,775 \$ 14,729,569	\$ 23,517,671 0 145,811,363 \$ 169,329,034	
	44	7	Cash payment - general fund Reserve interest transfer Interest earned & miscellaneous other adjustment Year-end appropriation of unused P&I Inc 9596 Total new series interest & sinking fund	\$ 13,380,000 1,199,832 2,399,758 23,304 \$ 17,002,894	\$ 179,609,484 12,779,860 3,922,739 23,304 \$ 196,335,387	
	45	8	Transfers to principal & interest Gain on securities sold Monthly accrual for interest income Total new series reserve requirements	\$ (1,199,832) 0 1,051,701 \$ (148,131)	\$ (11,782,278) (997,582) 12,158,198 \$ (621,662)	
	43	9	Total requirement	\$ 10,538,862	\$ 122,921,798	
	47		Current flow of funds - make-up or (shortfall)	0	0	
	48		City payment available from current revenue*	\$ 10,538,862	\$ 122,921,798	
	49 & 52		*Current month revenue was sufficient to fund January's City Payment requirement, which left a remainder of \$5.1 million that was allocated to the Improvement and Contingencies fund, as shown on line 49. Total payments and refunds to the City of San Antonio of \$10.5 million (line 52) include tax equivalent (\$1.1 million, line 43), reimbursement to the city for electric/gas services (\$1.4 million, line 47), and the additional city payment (\$8 million, line 48).			

4						
FUND STATEMENT						
						ENDING BALANCE
	12 & 22	1	U. S. Government Securities Collateral Securities			\$ 117,184,340 \$ 46,000,000
	20	2	Market value, including interest receivable			\$ 16,753,286
	29	3	Market value, including interest receivable			\$ 204,558,821
	31	4	Debt expense Bond discount Bond reacquisition cost Gain on sale Total Amortization of Debt Expense	\$ 44,170 454,070 1,467,683 0 \$ 1,965,923	\$ 477,207 5,448,840 17,611,899 0 \$ 23,537,946	
	37	5	Principal Reversal - equity in cash balance 1/31/95 interest Yearend appropriation of unused P & I Inc. 1995-96 Total Debt Retirement: Parity Bond - Interest & Sinking Fund	\$ 5,755,139 0 23,304 5,778,443	\$ 69,060,103 (16,627) 23,304 69,066,780	
	42	6	See Page 2 Line 45, Footnote Number 6.			
	45	7	The calculation of the Debt Service Ratio relates only to Bond Debt Service (Old and New Series bonds principal and interest only). The ratio does not include Commercial Paper (TECP) principal and interest since TECP has no effect on CPS' ability to issue bonds or the Bond Trust Indenture.			
	7 & 56	8	Nov. 1995 Bond Proceeds \$125 million with average interest rate of 5.5%. Amount used to finance construction thus far totaled \$16,108,662. Investment interest receivable is reported on Page 1, Line 23 (see Footnote 9).			

5						
COMMON EXPENSES						
	7, 13 & 36	1	Allocation percentages to distribute Customer Accounts, Customer Information, and Administrative and General Expenses between the Electric and Gas Systems are based on individual level percentages.			

CITY PUBLIC SERVICE
NOTES FOR THE FINANCIAL STATEMENT
JANUARY 1996

PAGE NO.	LINE NOS.	NOTE NO.	INCLUDES THE FOLLOWING: ACCOUNT TITLE/ITEM DESCRIPTION	NET CHANGE CURRENT MONTH THIS YEAR	YEAR-TO-DATE CURRENT MONTH THIS YEAR	TWELVE MONTHS TO DATE
E1 ELECTRIC REVENUE AND EXPENSES						
E1 & E2	11	1	Includes: Gain - disposition of emission allowances	\$ 0	\$ (60,247)	
	19	2	Includes: STP Administrative and general	\$ 1,477,507	\$ 22,232,672	
	20	3	Includes: Taxes related to STP	\$ 148,513	\$ 2,377,181	
	24	4	Includes: STP maintenance	\$ 1,425,262	\$ 27,341,699	
	47- 48	5	The net interchange (line 47) year-to-date total was decreased in 5/95 by 3 mwh for 3/95 activity. The purchased power (line 48) year-to-date total was increased in 5/95 by 3 mwh for 3/95 activity.			
E3 ELECTRIC PRODUCTION EXPENSES						
E3 & E25	5	1	Reduction in fuel costs due to: Burlington Northern coal settlement Missouri Pacific settlement* Southern Pacific settlement Cordero settlement	\$ 0 0 0 0	\$ 0 0 0 1,079,996	ALL YEARS \$ 59,449,250 6,043,987 19,947,659 3,848,418
	* Year-to-date legal expenses related to fuel settlements which had previously been classified as fuel expense were reversed during July.					
	24	2	Accounts 523 and 524 include the following costs for electricity supplied by CPS for operating site facilities: Account 523 Account 524	\$ 0 0	\$ 31,924 31,924	TWELVE MONTHS TO DATE \$ 31,924 31,924
	40	3	DOE - crude oil refund Wheeling loss payments to CPS	\$ 0 (4,379)	\$ (179,251) (137,494)	\$ (179,251) (137,494)
	E3A ELECTRIC PRODUCTION EXPENSES					
E3A	8	1	STP fuel amortization Nuclear fuel disposal fee Nuclear fuel special assessment fee	\$ 1,735,344 368,840 43,993	\$ 22,535,562 4,934,361 634,236	\$ 22,535,562 4,934,361 0
	9	2	The cost per MWH generated has been adjusted to show credit dollars for net J. T. Deely generation only.			
	40	3	Includes prior month's adjustment to actual. Price per unit excluding prior month's adjustment to actual of: (dollars per MMBTU) (28,954)	\$ 2.167	\$ 1.705	
	Also see Page G2, Line 56, Footnote # 1.					
	42	4	Includes the coal settlement credits. See E3, Line 5, Footnote 1 above. Coal unit price, excluding coal settlement credits (dollars per MMBTU):	\$ 1.083	\$ 1.131	
44	5	Includes E3A, Line 42, Footnote 4, E3A, Line 40, Footnote 3. Price per unit excluding these adjustments (dollars per MMBTU): Also see Page G2, Line 56, Footnote # 1.	\$.900	\$ 0.988		
E4 COMBINED ELECTRIC GENERATION - POWER STATISTICS *						
E4	70	1	Includes prior month's adjustment to actual. Price per unit excluding prior month's adjustment to actual of: (dollars/MCF) (28,954)	\$ 2.197	\$ 1.742	\$ 1.742
	Also see Page G2, Line 56, Footnote # 1.					
	71	2	Includes prior month's adjustment to actual. Price per unit excluding prior month's adjustment to actual of (dollars/MMBTU) (28,954)	\$ 2.167	\$ 1.705	\$ 1.705
	Also see Page G2, Line 56, Footnote # 1.					
	74	3	Average cost of oil per barrel excluding barrels of cranking power (dollars/barrel):	\$ 17.859	\$ 17.463	\$ 17.463
77	4	Includes the coal settlement credits. See E3, Line 5, Footnote 1 above. Dollars per ton excluding coal credits:	\$ 18.316	\$ 18.999	\$ 18.999	
81	5	Generator Capacity Ratings were updated for September 1995 based upon studies completed by Production Department in conjunction with the Environmental and Resource Planning Department.				
E5 ELECTRIC - TRANSMISSION AND DISTRIBUTION EXPENSES						
E5	18	1	Account 583 activity consists of the following: Routine operations, including setting and removing transformers: Capitalized transformer installation cost credits Net Expense	\$ 509,793 (229,108) \$ 280,685	\$ 11,077,237 (8,864,080) \$ 2,213,157	

CITY PUBLIC SERVICE
NOTES FOR THE FINANCIAL STATEMENT
JANUARY 1996

PAGE NO.	LINE NOS.	NOTE NO.	INCLUDES THE FOLLOWING: ACCOUNT TITLE/ITEM DESCRIPTION	NET CHANGE CURRENT MONTH THIS YEAR	YEAR-TO-DATE CURRENT MONTH THIS YEAR	TWELVE MONTHS TO DATE
GAS REVENUE AND EXPENSES						
G1 & G2	10 & 41	1	Includes: CNG retail sales, MCF CNG retail sales, dollars	54 \$ 229	2,106 \$ 11,141	2,106 \$ 11,141
GAS SUPPLIER SCHEDULE						
G2	52	1	Includes prior month's adjustment to actual. Price per unit excluding prior month's adjustment to actual of: (300,406) (dollars per MMBTU):	\$ 2.367		
			Current month MMBTU total includes an adjustment to actual of MMBTU due to changes to data by the Gas Measurement Section each month: (1,528)	MMBTU	PRICE/MMBTU	DOLLARS
			Current month includes estimate of January Grid Displacement Gas of:	11,358 20,000 25,056 12,037 0	\$ 2.200 1.900 2.000 2.000 .000	\$ 24,988 38,000 50,112 24,074 (0)
			Sub-Total	68,451		\$ 137,173
			Total January 1996 Grid Displacement Entries	68,451		\$ 137,173
GAS OPERATING EXPENSES						
G3	1	1	Includes prior month's adjustment to actual. Price per unit excluding prior month's adjustment to actual of: (271,451) (dollars per MMBTU):	\$ 2.373	\$ 1.895	

CITY PUBLIC SERVICE

STAT

JANUARY 1996

PRODUCTION & RESALE GAS STATISTICS

		CURRENT MONTH ACTUAL	PERCENTAGE OVER(UNDER) CURRENT MONTH		
			ESTIMATE CURRENT YEAR	ACTUAL LAST YEAR	
Generation Fuels (%)	Coal	66.2	22.0	--	
	Gas	.6	(83.5)	(93.3)	
	Oil	.0	.0	(95.1)	
	Nuclear	33.2	(6.9)	(21.2)	
	TOTAL	100.0		21.7	
Electric Production Fuel Costs (\$ per MMBTU)	Coal	1.083	(7.4)	(3.2)	
	Gas	1.932	(27.9)	42.7	
	Oil	4.763	.0	58.4	
	Nuclear	.522	4.2	(1.9)	
	AVERAGE	.898	(7.5)	5.4	
Fuel Costs (\$) Electric:	Coal (Ton)	18.32	(6.2)	(1.1)	
	Gas-Production (\$/MCF)				
	Average	1.96	(28.7)	42.2	
	Oil (Barrel)	18.96	.0	6.5	
Peak Demand (MW)		2,138	(.1)	11.4	
Resale Gas	Cost (\$/MMBTU)				
	Average	2.31	(13.5)	33.5	
	MMBTU Purchased	4,472,825	(6.3)	12.6	
PRORATED DEGREE DAYS					
		CURRENT MONTH			
		Actual	Normal	Variance	Percent
	Cooling	1	1	0	--
	Heating	468	459	9	2.0

**OPERATING RATIOS / STATISTICS
JANUARY 1996**

			Twelve Months Ended			
			01/31/96	1/31/95	1/31/94	01/31/93
B	*					
I	*	Customers Electric	519,269	506,646	494,385	485,345
L	*	(Current Month)				
L	*	Gas	299,167	296,200	292,241	290,497
S	*					
S	*	Electric Total(Million KWH)	14,255	13,500	12,725	12,287
A	*	(Monthly Average) KWH Per Customer	2,311	2,241	2,163	2,127
L	*					
E	*	Gas Total(Million MCF)	25.3	24.7	26.3	25.4
S	*	(Monthly Average) MCF Per Customer	7.1	7.0	7.5	7.3
R	*	Gross Income Mix(%) Electric Sales	85.5	85.5	81.7	83.5
E	*	Gas Sales	5.1	6.1	9.6	7.7
V	*	Non-Operating	9.4	8.4	8.7	8.8
E	*					
N	*	Operating Income as % Electric	33.4	33.1	27.9	35.7
U	*	of Operating Revenue Gas	14.3	16.1	20.4	20.7
E	*					
	*	Cost Per KWH Generated Fuel	1.02	1.09	1.48	1.14
	*	(Cents) Operation	0.29	0.33	0.36	0.26
E	*	Maintenance	0.32	0.32	0.45	0.30
X	*	Total	1.63	1.74	2.29	1.70
P	*					
E	*	Resale Gas (\$ per MCF average)	1.93	2.05	2.30	2.04
N	*					
S	*	Cost per Customer (\$)				
E	*	Electric Transmission	7.23	4.63	5.00	5.62
S	*	Electric Distribution	60.05	60.93	58.51	58.65
	*	Gas Distribution	40.24	38.38	36.54	35.87
	*	Common	119.04	113.18	116.82	101.16
	*	Fund Balances (\$000) General	30,696	41,881	38,515	25,297
	*	C/S Deposits Pay	25,776	25,569	24,608	23,509
	*	I&C	93,305	110,416	93,918	111,770
	*	Bond Construction	108,891	0	0	0
F	*	TECP	0	3,053	19,067	10,087
I	*	OH Conversion	20,851	14,150	0	0
N	*					
A	*	Current Ratio (Excluding TECP)	1.07	1.03	1.01	1.13
N	*	Long Term Debt to Total Assets (%)	67.0	67.6	67.1	68.9
C	*	Long Term Debt to Plant & CWIP (%)	60.6	61.1	62.4	65.9
I	*					
A	*	Accounts Receivable Turnover (X)	16.2	15.5	14.4	13.5
L	*	Bad Debts as Percent of Revenue (%)	0.13	0.15	0.13	0.24
	*	Net Income to Average Equity (%)	7.08	6.57	4.15	7.40
	*					
	*	Net Income to Average Assets (%)	2.75	2.52	1.62	2.92
	*	Debt Service Coverage (X)	2.18	2.12	1.78	1.72
O	*	Peak Demand MW	3,249	3,052	2,908	2,817
T	*	Date	07-27 4-5PM	08-18-94	07-30-93	07-01-92
H	*					
E	*	Net Generation (Million KWH)	14,765	13,946	13,432	12,710
R	*					

OPERATING AND CONSTRUCTION BUDGET SUMMARIES
FOR THE MONTH OF JANUARY, 1996
(IN THOUSANDS)

LINE NO.	DESCRIPTION	CURRENT MONTH				TWELVE MONTHS YEAR TO DATE				LINE NO.
		ACTUAL	ESTIMATE	VARIANCE	%	ACTUAL	ESTIMATE	VARIANCE	%	
	SALES									
1	ELECTRIC - MWH	1,148,610	1,094,360	54,250	5.0	14,255,290	13,496,240	759,047	5.6	1
2	GAS - MMCF	4,354	4,724	370	7.8	25,303	27,107	1,804	6.7	2
	REVENUE									
	OPERATING :									
3	ELECTRIC	55,243	58,271	3,028	5.2	777,657	762,085	15,572	2.0	3
4	GAS	20,471	23,908	3,437	14.4	108,625	135,516	26,891	19.8	4
5	TOTAL OPERATING REVENUE	75,714	82,179	6,465	7.9	886,282	897,601	11,319	1.3	5
6	NON-OPERATING	2,676	2,035	641	31.5	28,568	22,629	5,939	26.2	6
7	GROSS REVENUE	78,390	84,214	5,824	6.9	914,850	920,230	5,380	.6	7
	OPERATING EXPENSES									
	ELECTRIC EXPENSES									
	PRODUCTION									
	FUEL & PURCHASED POWER:									
8	- FOSSIL & POWER	8,307	8,670	363	4.2	125,964	136,626	10,662	7.8	8
9	- NUCLEAR	2,148	2,213	65	2.9	28,104	22,226	5,878	26.4	9
	OPERATION:									
10	- NON STPEGS	1,360	1,218	142	11.7	13,834	13,604	230	1.7	10
11	- STPEGS	1,693	2,266	573	25.3	29,254	31,657	2,403	7.6	11
	MAINTENANCE:									
12	- NON STPEGS	2,010	1,616	394	24.4	19,980	20,422	442	2.2	12
13	- STPEGS	1,425	2,345	920	39.2	27,342	32,790	5,448	16.6	13
	OTHER:									
14	- OTHER COSTS	71	47	24	51.1	470	521	51	9.8	14
15	TOTAL PRODUCTION EXPENSES	17,014	18,375	1,361	7.4	244,948	257,846	12,898	5.0	15
	TRANSMISSION									
	OPERATION:									
16	- NON STPEGS	70	53	17	32.1	731	632	99	15.7	16
17	- STPEGS	1	1	0	0.0	24	9	15	167	17
	MAINTENANCE:									
18	- NON STPEGS	153	149	4	2.7	2,776	1,562	1,214	77.7	18
19	- STPEGS	3	14	11	78.6	187	194	7	3.6	19
20	TOTAL TRANSMISSION EXPENSES	227	217	10	4.6	3,718	2,397	1,321	55.1	20
	DISTRIBUTION:									
21	- OPERATION	1,187	1,226	39	3.2	12,448	13,895	1,447	10.4	21
22	- MAINTENANCE	1,842	1,957	115	5.9	18,416	19,348	932	4.8	22
23	TOTAL DISTRIBUTION EXPENSES	3,029	3,183	154	4.8	30,864	33,243	2,379	7.2	23
24	SUBTOTAL ELECTRIC EXPENSES	20,270	21,775	1,505	6.9	279,530	293,486	13,956	4.8	24
25	STPEGS DECOMMISSIONING	736	736	0	0.0	8,832	8,832	0	0.0	25
26	TOTAL ELECTRIC EXPENSES	21,006	22,511	1,505	6.7	288,362	302,318	13,956	4.6	26
	GAS EXPENSES									
	PRODUCTION									
27	RESALE GAS	9,605	12,764	3,159	24.7	49,269	69,432	20,163	29.0	27
28	OTHER COSTS	18	3	15	--	348	319	29	9.1	28
29	TOTAL PRODUCTION EXPENSES	9,587	12,759	3,172	24.9	48,921	69,113	20,192	29.2	29
	DISTRIBUTION:									
30	- OPERATION	481	367	114	31.1	4,542	4,270	272	6.4	30
31	- MAINTENANCE	832	585	247	42.2	7,417	7,247	170	2.3	31
32	TOTAL DISTRIBUTION EXPENSES	1,313	952	361	37.9	11,959	11,517	442	3.8	32
33	TOTAL GAS EXPENSES	10,900	13,711	2,811	20.5	60,880	80,630	19,750	24.5	33
34	CUSTOMER ACCOUNTING	1,313	1,160	153	13.2	12,568	12,866	298	2.3	34
35	CUSTOMER INFORMATION	284	419	135	32.2	3,028	4,801	1,773	36.9	35
36	ADMINISTRATIVE & GENERAL	5,308	5,620	312	5.6	58,727	62,357	3,630	5.8	36
37	STPEGS ADMIN & GENERAL	1,478	1,284	194	15.1	22,233	17,953	4,280	23.8	37
38	PAYROLL TAX	576	561	15	2.7	6,538	6,738	200	3.0	38
39	STPEGS PAYROLL TAX	148	112	37	33.0	2,377	1,556	821	52.8	39
40	TOTAL COMMON EXPENSES	9,107	9,156	49	5	105,471	106,271	800	.8	40
41	TOTAL OPERATING EXPENSES	41,013	45,378	4,365	9.6	454,713	489,219	34,506	7.1	41
	CITY PAYMENT									
42	CITY PAYMENT	10,539	11,416	877	7.7	122,922	124,237	1,315	1.1	42
	CONSTRUCTION EXPENDITURES									
	ELECTRIC PRODUCTION:									
43	- J.K. SPRUCE UNIT #1	0	0	0	--	0	0	0	--	43
44	- SOUTH TEXAS PROJECT	603	643	40	6.2	13,998	16,303	2,305	14.1	44
45	- OTHER PRODUCTION	909	302	607	--	15,292	16,613	1,321	8.0	45
46	TOTAL ELECTRIC PRODUCTION	1,512	945	567	60.0	29,290	32,916	3,626	11.0	46
47	GAS DISTRIBUTION	1,921	1,714	207	12.1	20,041	20,827	786	3.8	47
48	ELECTRIC DISTRIBUTION	7,303	5,893	1,410	23.9	70,926	75,384	4,458	5.9	48
49	ELECTRIC TRANSMISSION	1,033	564	469	83.2	11,823	11,971	148	1.2	49
50	GENERAL PROPERTY	5,857	1,082	4,775	--	21,246	34,059	12,813	37.6	50
51	TOTAL GROSS CONSTRUCTION	17,626	10,198	7,428	72.8	153,326	175,157	21,831	12.5	51
52	SALVAGE & DISMANTLING	2,832	227	2,605	--	13,947	4,561	9,386	--	52
53	ADJUSTED GROSS CONSTRUCTION	20,458	10,425	10,033	96.2	167,273	179,718	12,445	6.9	53